

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

X New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

1-9-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Brookhaven, Well No. 3-A, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

K, Sec. 29, T. 25N, R. 10W, NMPM., Bisti - Lower Gallup Pool

Unit Letter  
San Juan

County. Date Spudded 7-7-57

Date Drilling Completed 7-18-57

Elevation 6731 DF

Total Depth 5330 X 5285

Top Oil/Gas Pay 5228

Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 5228-40; 5258-70 w/ 4 sh/ft.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5319 Depth \_\_\_\_\_ Tubing 5283

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 490 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 24/64 Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25620 gal oil and 28,000# sand

Casing \_\_\_\_\_ tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 11-24-57

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

**OIL CONSERVATION COMMISSION**

Original Signed By

A. R. KENDRICK

By: \_\_\_\_\_

Title PETROLEUM ENGINEER DIST. NO. 3

(Company or Operator)

By: \_\_\_\_\_

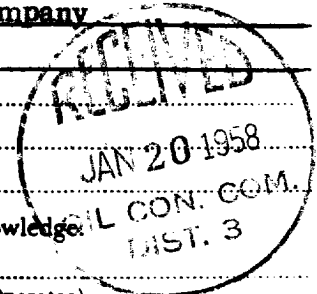
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name El Paso Natural Gas Products Co.

Address Box 1565, Farmington, N. M.



D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650'S, 1650'W

**Tubing, Casing and Cementing Record**

Size      Feet      Sax

<u>10-3/4</u>	<u>162</u>	<u>150</u>
<u>5-1/2</u>	<u>5317</u>	<u>300</u>
<u>2-3/8</u>	<u>5272</u>	

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received <u>1</u>		
<b>DISTRIBUTION</b>		
Operator	<u>1</u>	
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Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>