

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL & 990' FEL of Sec. 26
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

SF-079964

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. C. Daum

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

I, Sec. 26-T25N-R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6620' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval to squeeze casing holes found in this well was given to Ms. Sarah L. Peak of Getty Oil Co. by Mr. John Keller with the BLM in Farmington, New Mexico on 4-29-83.

On 4-26-83, MIRU pulling unit. POH w/rods & tbg.

On 4-27-83, finish TOH. TIH w/bit & csg scraper. Hit fill @ 5055'.

On 4-28-83, RU & ran PAL log from 5037' to surface. Found holes between 3040' & 3050'. TIH w/pkr & RBP on tbg. Set BP @ 4860'. Pulled uphole 30' & set pkr @ 4830'. Pressure tested BP to 1500 psi - held OK. Pulled uphole to test for holes & found hole @ 3050'. Set pkr @ 2880'. Dumped 2 sx sand on top of BP. Cement squeezed hole @ 3050' w/100 sx Class "B" cement w/2% CaCl₂, 0.4% (OVER)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

Acting Area

SIGNED

TITLE Superintendent

DATE 4-29-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAMES F. SIA

DISTRICT ENGINEER

Acting Area Manager

*See Instructions on Reverse Side

NMOC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Halad 9, & 1/4 #/sk cellophane. Pulled up & reversed out cement. Set pkr @ 2590'. Left 500 psi on annulus & 800 psi on tbq overnight. Plan to test for more holes.

We plan to cement squeeze any additional holes found with 75 sx Class "B" cement with the same additives as above.

After repairing the casing holes, we plan to acidize the existing Gallup perforations (4932'-5042') with 6000 gallons 10% MCA acid with 1 gal/1000 gal corrosion inhibitor, 25 #/1000 gal citric acid crystals, & 600 SCF/bbl of N₂, dropping 400 ball sealers.

Production tubing, pump and rods will be run & the well will be put back on production.

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