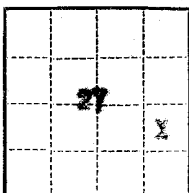


(SUBMIT IN TRIPLICATE)

Land Office Santa Fe, New Mexico

Lease No. SF 078061

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Notice of intention to complete well X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 18, 1956

Carson Shell
Well No. 5 is located 1980 ft. from S line and 660 ft. from E line of sec. 27

NE SE 27 25N 11W R-4M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Utah San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

Kelly Pushing
The elevation of the ~~surface~~ above sea level is 6732 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Status: Total Depth 5308'
Surface casing 8-5/8" at 219'
Hole Size 7-7/8" from 219 to total depth

Proposed Work:

1. Run and cement 4-1/2" drill tubing as casing at 5296' with 700 sacks construction cement.
2. Clean out to 5270'.
3. Run Gamma Ray Log with collar locator.
4. Perforate four 1/2" holes/ft. intervals 5112-5130 and 5141-5148.
5. Make Production test, if results unsatisfactory, sand oil fracture formation with 10,000 gal crude oil and 10,000 sand. Make production test and shut well in.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

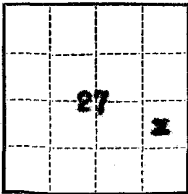
Address 33 Richards Street

Salt Lake City, Utah

By B. W. Shepard

Title B. W. Shepard
Exploitation Engineer





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. **SP 078061**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY..... X
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 9, 1956

Well No. **Carson-Shell 5** is located **1980** ft. from **S** line and **660** ft. from **E** line of sec. **27**

NE SE 27 (1/4 Sec. and Sec. No.) **25N** (Twp.) **11W** (Range) **N 10° E** (Meridian)
Blatt (Field) **San Juan** (County or Subdivision) **New Mexico** (State or Territory)

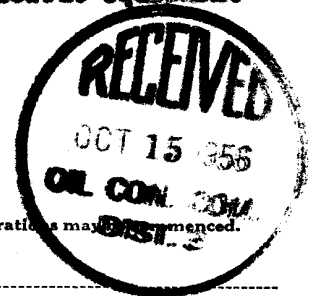
The elevation of the derrick floor above sea level is **6724** ft. (Approx. Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(Spudded 10-3-56)

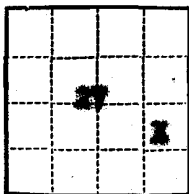
10-4,5-56 Ran and cemented 8 5/8", 32#, J-55 casing at 219' with 130 sacks construction cement. Good cement returns to surface. Finished 3:30 A.M. 10-4-56. Flanged up. Pressure tested blowout equipment and casing with 700 psi for 15 minutes, OK.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Shell Oil Company**
Address **33 Richards Street**
Salt Lake City, Utah

By **G. H. Holliday**
Title **Mechanical Engineer**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office San Juan, New Mexico
Lease No. 10432
Unit San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent report of completion</u>	<u>1</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

MAY 13 1958

Carson-Shell
Well No. 5 is located 1900 ft. from N line and 660 ft. from E line of sec. 27
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Monte San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

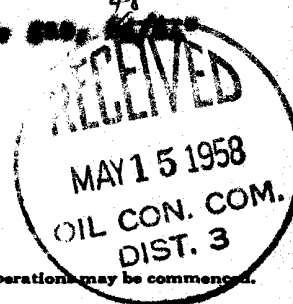
Kelly Dashing
The elevation of the drumhead floor above sea level is 4732 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

ADDITIONAL PRODUCTION TEST DATA

3-30-58 Flowed 18 hours, ⁴⁸ 73 bbls gross, 629 MCF/D gas, 64/44" beam, TP 165.
3-31-58 Flowed 24 hours, ⁴⁸ 43 bbls gross, out 9.5%, 619 MCF/D, gas, 64/44" beam, TP 165.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company
Address 101 S. Behrend
Farmington, New Mexico

By K. A. Humphreys
R. H. Shepard
Title Exploitation Engineer

OVER

GPO 9 18507

4-1-58 Floored 25 hours, 95% shale green, 0.4% cut, 629 MCF/D gas, 48/64" beam,
IP 130, GP 260.

4-2-58 Floored 5 1/2 hours, 95% shale green, 48/64".

* All fluid produced was fracture treating oil (177 bbls), 1151 bbls free oil
remaining in well.

INITIAL PRODUCTION _____ Gas Well

Flowing, 620 MCF/D gas, 48/64" beam, IP 130 @ 260.

Completed April 1, 1958

