(SUBMIT IN TRIPLICATE) 078621 UNITED STATES Lease No. Unit Brookbaven

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF IN	NTENTION TO DRILL		SUBSEQUE	JT DEDOCTOR	
NOTICE OF INTENTION TO CHANGE PLANS			SURSEQUE	NT REPORT OF WATER SHUT-	OFF
NOTICE OF IN	TENTION TO TEST WATER	SHUT-OFF	SURSECUE	IT REPORT OF SHOOTING OR	ACIDIZING.
NOTICE OF IN	ITENTION TO RE-DRILL OR	REPAIR WELL	SUBSEQUEN	IT REPORT OF ALTERING CAS	ING
NOTICE OF IN	ITENTION TO SHOOT OR A	CIDIZE	SUBSECUEN	T REPORT OF RE-DRILLING	OR REPAIR
NOTICE OF IN	ITENTION TO PULL OR ALC	ER CASING.		T REPORT OF ABANDONMENT	
NOTICE OF IN	TENTION TO ABANDON WE	LL	Sando	TARY WELL HISTORY	*
	(INDICATE	ABOVE BY CHECK MAI	RK NATURE OF REPOR	RT, NOTICE, OR OTHER DATA)	
				December 10	, 19 58
ell No.	5-A is located	2080 ft from	m N line and	ມ 560 ເປ ັ ນ	line of sec. 29
W NW/4	Section 29	25N	4 - 4	ζ	line of sec. 29
(⅓ Sec. (and Sec. No.)	(Twp.)	(Range)	NMPM	
	wer Callup	Sau		(Meridian)	& Parson I
(1	Field)	(County	or Subdivision)		Wexico Territory)
-8-58 To	tal Danes Canne	ing points, and all	zes, weights, and len other important pro	gths of proposed casings; ind posed work)	icate mudding jobs, cement-
San (2 s 245) Inje 7-1,	doil fractured Labots/foot) with 40%, maximum traction Rate-52.6	clean Out over-Callup 19, 350 gals. eating pression bbis./p.in.	Potal Depth 5 perforated in oil and 50,00 are 2650#, av	gths of proposed casings; ind posed work) 240'. Itervals 5170'-518 10# sand. Breakdo rerage treating proposed been balle halfway	wa pressure ssure 2450*.
San (2 s 245; Inje 7-1, tres	doil fractured Labots/foot) with 40%, maximum traction Rete52.6/2% MCA before itment.	clean Out over-Callup 19, 350 gals. eating pressi bbis./min. fracture. in	Potal Depth 5 perforeted in oil and 50,00 are 2650#, av Flush 5,250 njected 30 rui	240'. itervals 5170'-518 0" sand. Breakdo verage treating pr) gals. oil. Spotts beer balls halfway	4'; 5196'-5214' wa pressure essure 2450*. M 200 gals. through
San (2 s 245; Inje 7-1, tres	doil fractured Labots/foot) with 40%, maximum traction Rete52.6/2% MCA before itment.	clean Out over-Callup 19, 350 gals. eating pressi bbis./min. fracture. in	Potal Depth 5 perforeted in oil and 50,00 are 2650#, av Flush 5,250 njected 30 rui	240'. itervals 5170'-518 0" sand. Breakdo verage treating pr) gals. oil. Spotts beer balls halfway	4'; 5196'-5214' wa pressure essure 2450*. M 200 gals. through
San (2 s 245; Inje 7-1, tres	doil fractured Lanots/foot) with 40%, maximum traction Rate52.4/2% MCA before itment.	ower-Callup 19, 350 gals. eating press bbis./nin. fracture. in	Potal Depth 5 perforated in oil and 50, 00 are 2650#, ar Flush 5, 250 njected 30 rui	240'. Itervals 5170'-518 O# sand. Breakdo Ferage treating pr	4'; 5196'-5214' wa pressure essure 2450*. M 200 gals. through
San (2 s 245 Inje 7-1, tree	doil fractured Labots/foot) with 40%, maximum traction Rete52.6/2% MCA before itment.	ower-Callup 19, 350 gals. eating press bis./min. fracture. in	Potal Depth 5 perforated in oil and 50, 00 are 2650#, ar Flush 5, 250 njected 30 rui	240'. itervals 5170'-518 0" sand. Breakdo verage treating pr) gals. oil. Spotts beer balls halfway	4'; 5196'-5214' wa pressure essure 2450*. M 200 gals. through