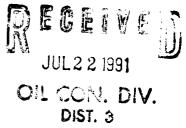
For (Ju

FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires: March 31, 1993			

DEPARTMENT BUREAU OF L SUNDRY NOTICES A Do not use this form for proposals to dri	ED STATES TOF THE INTERIOR AND MANAGEMENT  AND REPORTS ON WELLS If or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No. SF-078521  [601] Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well     Oil Gas    Other  Name of Operator  Name of Operator		8. Well Name and No.  Mobil Rudman
Robert L. Bayless  3. Address and Telephone No.	TOT (224, 2650	9. API Well No. # 1 10. Field and Pool, or Exploratory Area
P.O. Box 168, Farmington, NM Location of Well (Footage, Sec., T., R., M., or Survey Do 1190' FNL & 790' FWL Section 27, T25N, R9W	87499 505/326-2659 escription)	Basin Dakota 11. County or Parish, State  San Juan County, NM
2. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	V
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Plug and abandon	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vert See attached report.	all pertinent details, and give pertinent dates, including estimated date of start ical depths for all markers and zones pertinent to this work.)*	ing any proposed work. If well is directionally drilled.
·		JUL 2 2 1991



Approved as to plugging of the well to a Liability under bend is retained until surface receivation is completed.

	*See instruction on Reverse Side	The same and the s
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agency	of the United States any false, fictitious or fraudulent statemen
	NMCCC	
Approved by	Title	1)24
(This space for Federal or State office use)		Date
Signed 1-15ay	Title Engineer	Date 7/18/91
14. I hereby certify that the foregoing is true and correct		
		A DESCRIPTION OF THE PARTY OF T
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## Mobil Rudman #1 Plugging Report

- 7/8/91 Move Bayless #4 to location and rig up. Attempt to pull tubing. Cannot get tubing free. Shut down overnight.
- 7/9/91 Nipple up BOP. Work tubing. Attempt to pump fluid. Pumped 20 bbls. water, no pressure. Rig up Jet West. Cannot get to bottom. Spud on junk in tubing with sinker bars. Shut down overnight.
- 7/10/91 Run 4 5/8" rods on sandline. Push junk to bottom. Rig up Jet West to shoot off tubing. Make two shot runs. Part tubing at 6276 ft. Strap tubing out of hole. Set wireline bridge plug at 6210 ft. Trip tubing in hole. Mix mud. Shut well in overnight.
- 7/11/91 Tag bridge plug at 6210 ft. Mix 100 bbls. mud to 52 + viscosity and 9.0 #1 gallon. Pump 50 bbls. Rig up Cementers Inc. Spot 10 sacks (129 ft) plug on top of bridge plug. Pull tubing to 5326 ft. Spot 13 sacks (175 ft) plug across Gallup. Pull tubing to 2942 ft. Roll hole with 52 + viscosity, 9.0 #/lbs. per gal. med. Lay down tubing. Leave 37 stands in derrick. Perforate at 2653 ft. with Jet West. Pick up packer and trip in hole. Set packer at 2453. Rig up Cementers Inc. Pump into formation. Set 54 sacks plug (100 ft inside and outside casing + 100% excess). Release packer and pull out of hole.
- 7/12/91 Rig up Jet West to perforate at 1816, cannot get below 1535 ft. Trip in hole with tubing to 1850 ft. Circulate hole. Trip out. Perforate at 1816 ft. Trip in hole with 4 jts. below packer. Set packer and pump 54 sacks (100 ft inside and outside casing + 100% excess) plug. Squeeze into perforation. Trip out with packer. Shoot squeeze hole at 1628 ft. Spot 54 sacks plug (100 ft. inside and outside casing + ft. excess) at 1528 1628 ft. Perforate at 1225 ft. Spot 54 sacks plug (100 ft. inside and outside casing + 100% excess) at 1125 1225 ft. Squeeze into formation. Trip tubing out of hole.
- Pressure test to 1000 psi for 15 minutes. 7/13/91 Test OK. up Jet West to perforate. Gun stopped at 800 ft. Trip in hole with tubing to 1006 ft. Circulate hole. tubing out of hole. Perforate at 980 ft. Attempt to circulate backside, no returns. Trip in hole with tubing. Spot 54 sacks plug (100 ft. inside and outside casing + 100% excess) at 880 ft. to 980 ft. Squeeze into perforation. Hold pressure for 15 minutes. Perforate casing at 224 ft. Establish circulation through braden head. Fill casing and annulus from 224 ft. to surface with 135 sacks of cement. Clean up wellhead. Rig equipment down. Move off location.