

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

P.O. Box 168, Farmington, NM 87499

505/326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 790' FWL
Section 27, T25N, R9W

5. Lease Designation and Serial No.

SF-078521

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mobil Rudman

9. API Well No.

#1

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Plug and abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report.

RECEIVED
JUL 22 1991
OIL CON. DIV.
DIST. 3

Approved as to plugging of the well by
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Engineer

Date 7/18/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Mobil Rudman #1
Plugging Report

- 7/8/91 Move Bayless #4 to location and rig up. Attempt to pull tubing. Cannot get tubing free. Shut down overnight.
- 7/9/91 Nipple up BOP. Work tubing. Attempt to pump fluid. Pumped 20 bbls. water, no pressure. Rig up Jet West. Cannot get to bottom. Spud on junk in tubing with sinker bars. Shut down overnight.
- 7/10/91 Run 4 - 5/8" rods on sandline. Push junk to bottom. Rig up Jet West to shoot off tubing. Make two shot runs. Part tubing at 6276 ft. Strap tubing out of hole. Set wireline bridge plug at 6210 ft. Trip tubing in hole. Mix mud. Shut well in overnight.
- 7/11/91 Tag bridge plug at 6210 ft. Mix 100 bbls. mud to 52 + viscosity and 9.0 #1 gallon. Pump 50 bbls. Rig up Cementers Inc. Spot 10 sacks (129 ft) plug on top of bridge plug. Pull tubing to 5326 ft. Spot 13 sacks (175 ft) plug across Gallup. Pull tubing to 2942 ft. Roll hole with 52 + viscosity, 9.0 #/lbs. per gal. med. Lay down tubing. Leave 37 stands in derrick. Perforate at 2653 ft. with Jet West. Pick up packer and trip in hole. Set packer at 2453. Rig up Cementers Inc. Pump into formation. Set 54 sacks plug (100 ft inside and outside casing + 100% excess). Release packer and pull out of hole.
- 7/12/91 Rig up Jet West to perforate at 1816, cannot get below 1535 ft. Trip in hole with tubing to 1850 ft. Circulate hole. Trip out. Perforate at 1816 ft. Trip in hole with 4 jts. below packer. Set packer and pump 54 sacks (100 ft inside and outside casing + 100% excess) plug. Squeeze into perforation. Trip out with packer. Shoot squeeze hole at 1628 ft. Spot 54 sacks plug (100 ft. inside and outside casing + ft. excess) at 1528 - 1628 ft. Perforate at 1225 ft. Spot 54 sacks plug (100 ft. inside and outside casing + 100% excess) at 1125 - 1225 ft. Squeeze into formation. Trip tubing out of hole.
- 7/13/91 Pressure test to 1000 psi for 15 minutes. Test OK. Rig up Jet West to perforate. Gun stopped at 800 ft. Trip in hole with tubing to 1006 ft. Circulate hole. Trip tubing out of hole. Perforate at 980 ft. Attempt to circulate backside, no returns. Trip in hole with tubing. Spot 54 sacks plug (100 ft. inside and outside casing + 100% excess) at 880 ft. to 980 ft. Squeeze into perforation. Hold pressure for 15 minutes. Perforate casing at 224 ft. Establish circulation through braden head. Fill casing and annulus from 224 ft. to surface with 135 sacks of cement. Clean up wellhead. Rig equipment down. Move off location.