

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

070879

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Hornett Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Holland Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 25-25N-2W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Simclair Oil & Gas Company

3. ADDRESS OF OPERATOR

901 Lincoln Tower Bldg., 1860 Lincoln Street, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit letter "A"

790' 2/4 North line and 790' 2/4 East line Sec. 25-25N-2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

653' C.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

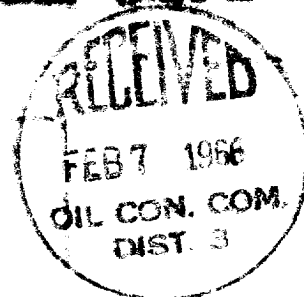
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well drilled in 1957 to TD 2250', 6-5/8" OD 2 1/2" casing set at 96', 5-1/2" 15.5' casing set at 2250', Pictured Cliffs perforated 2125' to 2150'. This well produced only 117 MCF during year of 1965. The last six months were as follows: July 1 MCF, August 0, September 6 MCF, October 2 MCF, November 0, December 7 MCF. The well was steam treated at completion, and additional treatment does not appear to be beneficial.

It is proposed to spot 15 sack cement plug 2150'-2250' (covering points 2125'-2150'), 13 sack plug from 1660-1860' (base of Gfo Alamo 1560'), and 10' cement plug in top of casing with regulation 1/2" nozzle, clean and abandon location. (5-1/2" OD casing is not to be pulled.)



18. I hereby certify that the foregoing is true and correct

SIGNED

Paul H. Harkin

TITLE

Area Supervisor

DATE

February 3, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: