



A 10x10 grid with a small figure in the 7th column and 7th row.

RECEIVED
JUL 21 1960
OIL CON. CO.
DIST. 3

U. S. LAND OFFICE -----
 SERIAL NUMBER -----
 LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company N.J. Drayton, Jr. Address P.O. Box 925 Farmington, N.M.
 Lessor or Tract _____ Field Wildcat State New Mexico
 Well No. 28-1 Sec. 28 T. 25 R. 9 Meridian NMPN County San Juan
 Location 990 ft. N of 1/4 Line and 990 ft. E of W Line of Section 28 Elevation 6341
(Derivative floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 7-21-60 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~10-26-59~~....., 19____ Finished drilling ~~11-30-59~~....., 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6334 to 6358 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3. from _____ to _____ No. 6. from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8 5 1/2	212' Surface (6424) 35 cks w/ 2 1/2 Gal L.S., (6424) 15 cks reg.		Halfburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material **Size**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 2 feet to 4.5 feet, and from 4.5 feet to 6 feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment.

Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ~~1000-1500~~ Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 2717#

EMPLOYEES

----- **Colon** -----, Driller -----, Driller

_____ **Witness** _____, Driller _____ **Seale** _____, Driller

FORMATION RECORD

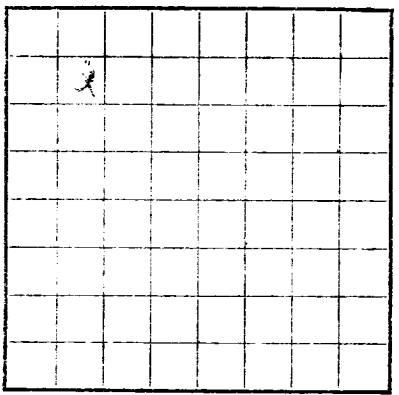
FROM--	TO--	TOTAL FEET	FORMATION
This record and well history record have been submitted on Form 9-331A; filed December 14, 1959. Shown on 9-331A as Supplementary Well History.			
(Run 6380' of 2 3/8" log. on 11-19-59)			
FROM--	TO--	TOTAL FEET	FORMATION

This record and well history record have been submitted on Form 9-331A; filed December 14, 1959. Shown on 9-331A as Supplementary Well History.

(Run 6300' at 2 3/8" log. on 11-19-55)

LOKVALION RECORD—CONFIDENTIAL

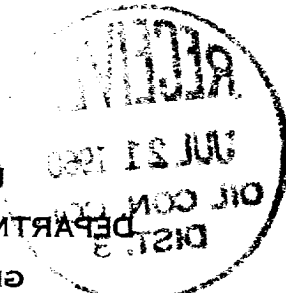
~~16-48094-4~~



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Company M. J. Brown, Jr. Address P.O. Box 325, Washington, D.C.
Lessor or Tract Willard Field Willard State West Virginia
Well No. 281 Sec. 28 T. R. 2 R. Meridian West
Location 900 ft. S. of line and 900 ft. E. of line of Section 28 Elevation 434
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____

Date 7-21-29 Title Exploratory
The summary on this page is for the condition of the well at above date.

Commenced drilling 10-25-29 Finished drilling 11-30-29 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6334 to 6338 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Casing	Size	Weight	Threads	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
								From— To—	

HISTORY OF OIL OR GAS WELL

10-45004-3 U. S. GOVERNMENT PRINTING OFFICE

MUDGING AND CEMENTING RECORD

Casing	Size	Weight	Threads	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
								From— To—	

PLUGS AND ADAPTERS

Adapters—Material _____
Plugs—Material _____
Depth set _____

SHOOTING RECORD

Shot	Blaze	Depth used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet

DATES

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment.
If gas well, cu. ft. per 24 hours _____
Rock pressure, lbs. per sq. in. _____
Gallons gasoline per 1,000 cu. ft. of gas _____
Gravity, °Be _____
Put to producing _____, 19____

EMPLOYEES

Driller _____
Driller _____
Driller _____
Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

This record and well history record have been submitted on form 9-331A;
Filed December 14, 1929. Shows as 9-331A as supplementary well history.

(See 6300 of 2/28/29, on 11-19-29)

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION