District S Copies
Appropriate District Office
ENTRICT 1
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

EISTRICT II E O. Drawer DD, Anesia, NM 88210

RICT III 200 Reo Brazos Rd., Aziec, NM 87410	REQUEST FO	R ALLOWABL	F AND AL	THORIZ/	TION	Cara		
	TOTRAN	VSPORT OIL	NUNATE S	27.4	WALLAP	(Na 045-052	238	
Brannon OII a out,	Inc.	Site And			1 30.			
2240A Forest Park B	lvd., Fort	Worth, Te	exas 7	6110 Please explain	, 			
(cason(s) for Filing (Check proper box)		Transporter of:			ì			
· - supplation	Oil	Dry Gas 📙						
hange in Operator	Casinghead Gas	Condensate K	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
change of operator give name address of previous operator								
I. DESCRIPTION OF WELL A	ND LEASE	Pool Name, Including	e Formation		Kind of	Lesse	1	78309
Lease Name	Well No.	Basin Da	kota		NAX.	ederal yes Type	SF 0	78309
Federal 28				99 د د	0 5	t From The	East	Line
Unit Letter A	990	Feet From The N	and the second second	IBG				County
Section 28 Township	-25N	Range 9W	, NM	рм, San	Juan			
Seculon 20		TE AND NATEL	RAL GAS	1 <u>4-1, </u>		4.15. 6	io to be see	a()
11. DESIGNATION OF TRANS	or Conder	nsale X			~~~~i	naton	NM B	1499
pofining CO.		or Dry Gas X	i 11 10 in	address to wa	CE EDITOVE	CCP J J-		· 1
Name of Authorized Transporter of Casting	1020 000		PO. B	0×4990	Farm	<u>ington</u>	NM 1	87499
El Paso Natural Ga	Unit Sec.		is gas actually	connected?	Whea	1959		
live location of tanks.	A 28	25N 9W	Yes	er:				
f this production is commingled with that I	from any other lease or	poor, give consumy	4		<u> </u>	Phug Rack	Same Res'v	Diff Res'v
V. COMPLETION DATA	Oil Wel	II Gas Well	New Well	Workover	Despen	Find Incom	<u></u>	<u>i</u>
Designate Type of Completion	- (X) Date Compl. Ready I	to Prod.	Total Depth		1	P.B.T.D.		
Date Spudded			Top Oil/Gas	Pav		Tubing Dep	ih	
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing I	Formation .	100 0.505			Depth Casis	an Shoe	
						Depui Casi		
Performions		, CASING AND	CEMENTI	NG RECOR	ND			45NT
	TUBING	TUBING SIZE	CLIVILA	DEPTH SET			SACKS CEN	VENT
HOLE SIZE	CASING			<u> </u>			\	
			14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		 			
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE		e exceed too a	llowable for t	his depth or be	for full 24 he	ows.)
OUL WELL (Test must be after	700000	ne of load oil and mu	Producing N	sethod (Flow.	pump, gas lift	, esc.)		
Date First New Oil Run To Tank	Date of Test			N 110	H. 1 W	Topo Siz		
Length of Test	Tubing Pressure		Casing Pro	DE				
	Oil - Bbls.		Water - B	Fill CED	1 2 1990	Gas MC	r	
Actual Prod. During Test	Oll - Boiz.				7			
GAS WELL			Bbls. Cond	OHIG	CH-	Grevity o	Condensate	
Actual Prod. Test - MCF/D	Length of Test			\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	OIST. 3	Choke Si	74	
	Tubing Pressure (Shut-in)	Casing Pre	ssure (Shut-in)				
Pasting Method (pilot, back pr.)		· Aller	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				101/10	ION
VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	ad that the information	given above	Da	OIL CC		VATION SEP 1	3 1990	/
Richel Brann			- ∥ By		<u> </u>	<u>_,, , , , , , , , , , , , , , , , , , ,</u>	Serandy	
Signature Richard Brannon		Pet. Engr	enn 🚻 "编矿"("		SUF	ERVISOF	DISTRIC	T #3
Printed Name		817/924-86						
9/11/90		Telephone No.						

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.