0+4 (BLM); 1-Crystal; 1-Earleen Distribution: FORM APPROVED Fo:m 3160-5 UNITED STATES Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 5. Dease Designation and Serial No. **BUREAU OF LAND MANAGEMENT** SF-078309 SUNDRY NOTICES AND REPORTS ON WELLS 6. Ifalndian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well X Gas 8. Weil Name and No. Federal 28-1 2. Name of Operator 9. API Well No. Merrion Oil & Gas Corporation 30-045-05238 3. Address and Telephone No. P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801 10. Field and Pool, or Exploratory Area **Basin Dakota** 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 990' FNL & 990' FEL Section 28, T25N, R9W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Recompletion Non-Routine Fracturing Plugging Back Casing Renair Conversion to Injection OIL CON. DIV Dispose Water (Note: Report results of multiple completion on Well all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, 13. Descripe Proposed or Completed Operations (Clearly give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Merrion Oil & Gas Corporation has Plugged & Abandoned the above referenced well as follows: MIRU A-Plus Service Rig No. 4. ND WH, NU BOP. Dig Pit, circ oil & paraffin out of hole w/80 bbls water. 11/29/93 Tally out tubing. TIH w/wireline, tag up @ 4027'. Pick up to 4067'. Perfd 4 holes @ 4067'. TIH w/retainer & set (a) 3905', test tbg to 1000#-OK. Finish setting retainer, try to establish rate into perfs. Break circ around retainer. Plug #1 mix and pump 80 sxs cmt fr 3905' with 63 sx below retainer and 17 sxs cmt on retainer. TOC \pm 3255'. Pick up to 3397'. Rev circ w/68 bbls. Pulled 4 more jts. Clean up paraffin around wellhead. Open well up. TIH, tag TOC @ 3714'. POOH w/setting tool. Perfd 4 holes 11/30/93 at 3368'. TIH w/retainer & set @ 3302', establish rate into perfs. Press up to 1000#. BLM Okd 17 sxs plug on top of retainer. Plug #2 mix & pump 17 sx cmt fr 3300' to TOC @ 3152'. LD tbg. POOH w/setting tool. Perfd 4 holes @ 1860'. TIH to 1804' w/retainer, set @ 1809', est rate. Plug #3 mix and pump 157 sxs cmt fr 1809' w/140 sx below retainer & 17 sxs on top of retainer. TOC @ 1659'. LD tbg. Plug #4 mix & pump 17 sx cmt fr 1619' to TOC @ 1464'. POOH w/setting tool. Approved as to plugging of the well bore. **CONTINUED OTHER SIDE*** Liability under bond is retained until surface resteration is completed 14. I hereby certiff that the foregoing is true and correct Drlg & Prod Tech Title Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

or representations as to any matter within its jurisdiction

Open well up. Load hole & press test csg to 500#, would not hold. Perfd 4 holes @ 1232'. TIH w/retainer and set @ 1174', establish rate. Plug #5 mix and pump 167 sx cmt fr 1174' w/137 sx below retainer & 30 sx cmt on retainer TOC @ 910'. BLM Okd 30 sxs on retainer. I.D tbg. Perfd 2 holes @ 286', break circ out bradenhead. Plug #6 mix & pump 119 sxs cmt fr 286'. Good cement returns out bradenhead. SWL Clean up paraffin around wellhead & dig out. Cut off wellhead. Installed dry hole marker & top casing off w/24 sxs cmt. Will rehabilitate location at a later time.