Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau No.	42-R358.4
Form A	pproved.	

Land Office Santa Fe, Nak.

Lease No. SF-078063

Unit Carson

SUNDRY NOTICES AND REPORTS ON WELLS

1 11
SUBSEQUENT REPORT OF WATER SHUT-OFF.
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
SUBSEQUENT REPORT OF ALTERING CASING.
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
SUBSEQUENT REPORT OF ABANDONMENT.
SUPPLEMENTARY WELL HISTORY
Converted to Injector X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	January 29			, 19. .62
Well No. 11-30 is locate	ed 66 0 ft.	from line a	nd 660 ft. fr	om $\left\{\begin{array}{c} \mathbb{Z}^{\bullet} \\ \mathbb{W} \end{array}\right\}$ line of sec.
NW NW 30	25N	11#	NAPA	,
(¼ Sec. and Sec. No.)	(Twp.)	(Range) San Juan	(Meridian)	New Mexico
The elevation of the derrick	Bushing	ounty or Subdivision)	le.	(State or Perritory)
The elevation of the derrick		ETAILS OF WO		FEB1 1962
(State names of and expected depths to c	objective sands; sh		lengths of proposed car	OIL CON. COM.

- 1. Pressure tested tubing with 1000 pei for 15 minutes, CK.
- 2. Swabbed while running clean Point Lookout water (treated with Triton X-100 detergent) down casing. After tubing became clean, pulled. Bailed clean.
- 3. Ran tubing with packer.
- 4. Pumped 60 bbls. of inhibited water down annulus to displace uninhibited fluid. Set packer at 4751, and filled with inhibited water. Will notify when injection starts.

I understand	d that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.		
Company	Shell Oil Company			
	P. O. Box 1200	Original Signed By		
	Fermington, N. M.	W. M. MARSHALL		
		By		