NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

/64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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				*******	(Place)	.= = - + 4 + + + + + + + + + + + + + + + + +	******************	(Date)	
E ARE	HEREBY R	EQUESTI	ING AN ALLO	OWABLE FOR A	WELL KNOW	'N AS:			
anray	Mid-Conti	nent 01	Company	Ka-Des-Pal	Well No	1	in	IZ KE IZ	
(Company or Operator) B, Sec		2.64	(Lease)	,			··/ 4 ······/4		
unit L	Sec	# <i>7</i>	, T	, R,	NMPM., 🔛 🧸	loti		Poo	
U									
			County. Da	te Spudded 11-26		ate Drillin	g Completed	120,00	
Plea	se indicate	location:							
D	C B	A	Top U11/Gas	Pay 5100	Name of P	rod. Form	ostrab s	senc	
			PRODUCING IN	TERVAL -					
			Perforations	5100-5107	8 5114-51	26			
E	F G	H	Open Hole		Depth Casing Sho	. 5910	Depth	5240	
l					Oasning Sin	,c <u></u>	IUDINg		
L	K J	I	OIL WELL TES					Chalia	
			Natural Prod	. Test: 222 bb	ols.oil,	bbls water	inArs	,min. Size_	
			Test After A	cid or Fracture Tre	atment (after red	covery of vo	lume of oil e	qual to volume of	
M	N O	P	l .	d):bbls.o				Chaka	
						. 5 WOLET IN		min. 5129	
	\		GAS WELL TES	<u> </u>					
		·	- Natural Prod	• Test:	MCF/Day; H	lours flowed	Chok	e Size	
bing Car	ing and Com	nting Recor	_ :	sting (pitot, back					
Size	Feet	Sax			_				
			1	cid or Fracture Tre	_				
3 5/8	300	175	Choke Size	Method of T	esting:				
			Acid or Erect	ture Treatment (Give	a amounts of mate	rials used	such as acid	water oil and	
5 1/2	5241	150		cula llastmant (Cla	a anounce of mate	11013 0300,	300 43 4014,	, water, vir, und	
			sand):	Tubing 40	Date first new				
2 3/8	5129	-	Press.	Tubing 60	_oil run to tank	<u>. 12-1)</u>	-57	of the many	
			Oil Transport	ter McHood Co	rp, Abilene	Texas		Le si	
	<u> </u>	<u> </u>	Gas Transport	ter No gas pu	rehaser in a	ij er		EC 1 5 1957	
narks:	***************							2019,957	
							100	CON. COM.	
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I heret	by certify th	at the info	rmation given	above is true and				Same Same	
proved	••••••••	Q	EC 19 1957	, 19	Sunray Mi			mp any	
					0 -1.	(Company of	Operator)		
OI	L CONSE	RVATION	COMMISSIO	N By	27.4n	· / in	مدريم فسنع الجار	·····	
				·		(Signa	ture)		
Orig	inal Sign	ed Emer	y C. Arnoi	d Ti	le Robbs Area				
Supervisor Dist. # 3					Send Communications regarding well to:				
le	***************************************		•••••••••••		me Sunray !	(Ld-Cort 1	ment Cil	Go.	
				• • •					
				Ad	dress Box 120	, Hobbe,	New Mexi	.co	

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OIL CONSERVATION COMMISSION
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