NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					nosos, new	MEYTED [ecember 2,	7777
					(Place)			(Date)
E ARE I	HEREBY	REQUESTI	NG AN ALLO	OWABLE FOR	R A WELL KNO	WN AS:		
unray	Mid-Con	tinent 01	1 Company	Es-Ka-Ba-E	, Well No	1,	in. NE	1/4 NE 1/4
(Company or Operator) C., Sec25			(Lease)					
Unit 14	, Se	cc	, T 	, R	, NMPM.,	DIBAT		Poo
			County D	are Smidded 1	L-13-57	Date Detlis	e Comieted	11-25-57
Pol			Elevation	6571	Total D	epth 5170	PRTD	5121
Pica	Please indicate location:		Ton Oll/Gas	Pay 5066	Name of	Prod. Form	Gallup Sa	nd
D	C, E	A				.100. 101		
`	\forall \Box		PRODUCING II	 -				
E	F G	77	Perforation	<u>5066-5079</u>	& 5090-5101			
-		H 1	Open Hole_		Depth Casing	Shoe 5169	Depth Tubing	5097
			OIL WELL TES					
L	K J	I		—	Δ		3 L	Choke
					_bbls.oil,O		. ———	
, -	W		Test After	Acid or Fracture	Treatment (after	recovery of vo	lume of oil eq	
M	N O	P	load oil us	ed):bb	ols,oil,	bbls water in	hrs,	Choke minSize
			GAS WELL TES	ST -				-
				_				
				d. Test:	MCF/Day	; Hours flowed	Choke	Size
bing ,Car	sing and Ce	menting Reco	rd Method of Te	esting (pitot, b	ack pressure, etc.):		
Size	Feet	Sax	Test After	Acid or Fracture	Treatment:		MCF/Day; Hours	flowed
		1	Choke Size	Method	of Testing:			· · · · · · · · · · · · · · · · · · ·
8 5/8	287	175	-					
5 1/2	5169	150	Acid or Frac	ture Treatment	(Give amounts of ma	sterials used,	such as acid,	water, oil, and
<i>)</i>	1,20,	1 200	sand):					
2	5097	1	Casing Tubing Date first new Press. Press. oil run to tanks					
	 			MeWo	ed Corporation	n		COM
		l						211 1V
								VLULIT
marks:		••••••••	*********************	••••••••••		***************	······································	JEC 4 195
••••••		******************	•••••					
	••••••	******				******************		IL CON. CO
I herel	by certify 1	that the info	rmation given	above is true	and complete to th	ne best of my	knowledge.	DIST. 3
			C 4 - 19 57		Sunray Mid	-Continen	t Oil Compa	uny Company
/4 UVCU	••••••	***************************************	}****		- O -		or Operator)	
^1	II CONÈT	2D3/ATION	COMMISSI	78 7	Bu (UT)	m & Co	moh	
			COMMISSIO		Dy :	(Sign	ature)	
Orig	inal Sig	ned Eme	ry C. Arno	old	Tiels Hobbs A	rea Super	int endent	
					I 1tle		ns regarding w	rell to:
Supe	ervisor Dis	t.#3						
					Name Sunray	ale-Cont	inemt Oil (company
					Box 12	8. Hobbs.	New Mexico	

OIL CONSERVATION COMMISSION