

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Giant Exploration & Production Company

3. Address and Telephone No.  
P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL, 1980' FEL, Sec. 24, T25N, R12W

5. Lease Designation and Serial No.

SF 078064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Carson Unit

8. Well Name and No

Carson Unit #34-24

9. API Well No.

30-045-05252

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment "A"

RECEIVED  
SEP - 7 1993  
OIL CON. DIV.  
DIST. 3

RECEIVED  
SEP - 7 1993  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John C. Corbett Title Senior Vice President Date 8/31/93  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DISTRICT MANAGER

Giant Exploration & Production Company  
Carson Unit #34-24  
Attachment "A"

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

1. Move on location. Circulate wellbore through 2-3/8" tubing string.
2. Spot a 70 sack cement plug over the Lower Gallup perforations from 4826'-4934'. Plug #1 will consist of 70 sacks (82.6 cuft) of Class "B" cement spotted inside the 4-1/2", 9.5#, casing. Plug interval is 4495'- 4934'.
3. Perforate 2 squeeze holes at 1600'.
4. Set a cement retainer at 1510'.
5. Plug #2 is to consist of 400 sacks (472 cuft) of cement. Sting into the retainer. Mix and pump 290 sacks (342.2 cuft) of Class "B" cement below the retainer and up the outside of the casing. Cement plug will cover tops of the Mesa Verde formation from 1600' to 1500', the Pictured Cliffs formation from 1278' to 1178', and the Fruitland Coal formation from 760' to 660'.
6. Sting out of the retainer. Spot 110 sacks (129.8 cuft) cement plug on top of the retainer inside the casing to cover the tops of the Mesa Verde, Pictured Cliffs, and Fruitland Coal formations.
7. Perforate 4 squeeze holes at 300' to allow coverage of the Ojo Alamo formation from 300' to surface. Circulate 130 sacks (153.4 cuft) of cement from 300' to surface leaving both the inside and outside of the casing full of cement.
8. Cut off the wellhead and install a regulation dry hole marker.

APPROVED  
SEP 03 1993  
DISTRICT MANAGER