

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 078064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Carson Unit

8. Well Name and No.  
Carson Unit #34-24

9. API Well No.  
30-045-05252

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

11. County or Parish, State  
San Juan, New Mexico

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Giant Exploration & Production Company

3. Address and Telephone No.  
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL, 1980' FEL, Sec. 24, T25N, R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well has been plugged and abandoned as per the attached summary sheet.

RECEIVED  
JAN 14 1994  
OIL CON. DIV.  
DIST. 2

Approved as to plugging of the well bore.  
Liability under Lease is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed John C. Corbett Title Senior Vice President

Date 1/4/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APPROVED

JAN 11 1994

DISTRICT MANAGER

December 23, 1993

GIANT EXPLORATION & PRODUCTION CO.

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Carson Unit #34-24 (G1)

660' FSL, 1980' FEL

Sec. 24, T25N, R12W

San Juan County, NM

SF 078064

## PLUG AND ABANDONMENT REPORT

### Cementing Summary:

Plug #1 from 4852' to 3948' with 70 sxs Class B cement.  
RIH and tag cement at 3970'.

Perforate 4 holes at 1614'. Set cement retainer at 1522'.  
Attempt to establish rate into holes, pressured up to 1000#.  
Plug #2 from 1522' to 1251' with 21 sxs Class B cement inside 4-1/2" casing  
above cement retainer.

Perforate 4 holes at 1128'. Set cement retainer at 1015'.  
Attempt to establish rate into holes, pressured up to 1000#.  
Plug #3 from 1015' to 562' with 35 sxs Class B cement inside 4-1/2" casing  
above cement retainer.

Perforate 4 holes at 300'. Establish circulation out bradenhead.  
Plug #4 from 300' to surface with 174 sxs Class B cement, circulate good  
cement to surface.

### Plugging Summary:

12-17-93 Drive rig and equipment to location. Rig up. Change over for  
rods. Unseat pump and attempt to pull rods, stuck in paraffin.  
Wait for hot oil truck. Pump hot water down casing while working rods; rods  
parted - attempted to screw back together. POH and LD 53 7/8" and 11 5/8"  
rods; found rod body break. Shut in and SDFN.

12-20-93 Safety meeting. ND wellhead and NU BOP. POH and tally 120 joints  
2-3/8" tubing down to rod break. Attempt to back off rods;  
stripped remaining rods and tubing out of well. Total 178 joints tubing.  
RIH with open ended tubing to 4870', unable to go deeper. Circulate hole  
clean with water. Plug #1 from 4852' to 3948' with 70 sxs Class B cement.  
POH to 2750'. Shut in well and SDFN.

12-21-93 Safety meeting. RIH and tag cement at 3970'. POH with tubing.  
Perforate 4 holes at 1600'. PU 4-1/2" cement retainer and RIH;  
set at 1522'. Attempt to establish rate into holes, pressured up to 1000#.  
Procedure change approved by Steve Mason with BLM. Pull out of retainer.  
Plug #2 from 1522' to 1251' with 21 sxs Class B cement inside 4-1/2" casing.  
POH with setting tool. BLM required following procedure addition. Perforate  
4 holes at 1128'. PU 4-1/2" cement retainer and RIH; set at 1015'. Attempt  
to establish rate into holes, pressured up to 1000#. Pull out of retainer.  
Plug #3 from 1015' to 562' with 35 sxs Class B cement inside 4-1/2" casing  
above retainer. POH and LD tubing. Perforate 4 holes at 300'. Establish  
circulation out bradenhead. Plug #4 from 300' to surface with 174 sxs Class  
B cement, circulate good cement to surface. Shut in well and WOC. SDFN.

2-22-93 Safety meeting. Open well up, cement at surface. ND BOP and cut  
wellhead off; fill casing and install P&A marker with 20 sxs  
cement. Rig down and move off location.