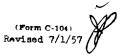
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | Aztec, New Mexico | | January 31, 1959 (Date) | |
|---------------------------|--------------|--------------|--------------------------------------|--|------------------------------|--|
| VE ARE F | IEREBY F | REQUESTI | NG AN ALLOWABLE FOR A | , , | | |
| | re Devel | | ompany Me ga el (Lease) | , Well No, in | Si /4, | |
| | , Sec | 19 | , T25N, R10W, | NMPM., Bisti Gall | upPool | |
| 4 | | | County. Date Spudded 12/30 | /58 Date Delling | Completed 1/22/59 | |
| Please indicate location: | | | | | | |
| | | | Elevation 6571, Top Oil/Gas Pay 5086 | Name of Prod. Form. | Gallup | |
| D | СВ | A | PRODUCING INTERVAL - | | | |
| E | F G | | Perforations 5086 - | 5108 5144 - 51 | 64 | |
| E | F G | H | Perforations 5086 - Open Hole | Depth Casing Shoe 5205 | Depth Tubing 5174 | |
| - | 77 - | | OIL WELL TEST - | | | |
| L | K J | I | Natural Prod. Test:bb | ols.oil,bbls water i | Choke n hrs, min. Size | |
| M 1 | 0 | P | Test After Acid or Fracture Tre | | Choke | |
| | • | | load oil used): 374 bbls.o | il,bbls water in K | 7 hrs,min. Size | |
| | | | GAS WELL TEST - Pu | ming | | |
| | | | Natural Prod. Test: | MCF/Day; Hours flowed | Choke Size | |
| • | _ | enting Recor | rd Method of Testing (pitot, back | pressure, etc.): | | |
| Size | Feet | Sax | Test After Acid or Fracture Tre | atment: MC | F/Day; Hours flowed | |
| 8 5/8 | 240 | 150 | Choke Size Method of T | esting: | | |
| 5 1/2" | 5205 | 200 | Acid or Fracture Treatment (Give | e amounts of materials used, su | uch as acid, water, oil, and | |
| | | | sand): 1025 Bbl. oil | -35,000 /sand | · | |
| 2" | 5174 | | Casing Tubing Press. Press. | _oil run to tanks _ Z _ Z | 1- STITUM | |
| | | | Cil Transporter Fouts as | | RELEIVED | |
| • | | | Gas Transporter | | [[D 04 1000 | |
| emarks: | 1 | | | | | |
| | | | | | OIL CON. CCM. | |
| I hereb | v certify th | nat the info | ormation given above is true and | complete to the best of my kn | owledge. | |
| pproved | FEB 2 | 4 1959 | 19 | Wellshire Development | Company | |
| | | | _ | (Compāny or (| Operator) | |
| | | | COMMISSION By | (Signatu | re | |
| Origi | nal Sign | ed Emer | y C. Arnold Ti | de General Pari | nu | |
| | -upervisor | | ** | Send Communications | regarding well to: | |
| tle | - apel 1:301 | 213L # 2 | N: | meWellshire Develop | ment Company | |
| | | | 140 | ······································ | | |

Address 425 Petroleum Club Bldg.

| | OIL CONSERVATION | | |
|---|---------------------|--|-----------------|
| | AZTEC DISTR | | E |
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| ; | Fig. 5 and College | And the over the Art distribute management | |
| | d = G. S. | | |
| | Transporter | | |
| | Flie | 1 | - |
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