

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

SUN OIL COMPANY

HEIRS OF ED-2A

(Company or Operator)

(Lease)

Well No. 2, in SE 1/4 of SW 1/4, of Sec. 23, T. 25N, R. 11W, NMPM.

Disti

San Juan

County.

Well is 660.5 feet from South line and 1979.1 feet from West line

of Section 23. If State Land the Oil and Gas Lease No. is Federal Land (Indian)

Drilling Commenced 7-21, 1957. Drilling was Completed 8-10, 1957.

Name of Drilling Contractor Loffland Bros. Company

Address P.O. Box 1649 - Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 6704.7. The information given is to be kept confidential until

not confidential, 19

OIL SANDS OR ZONES

No. 1, from 4952 to 4969 No. 4, from to

No. 2, from 4980 to 4095 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

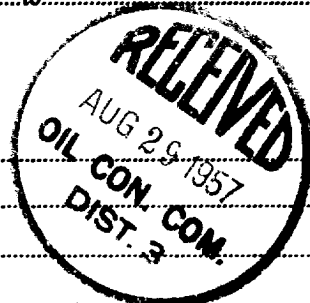
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	NEW	182	Slide			Surface Casing
5-1/2	14	NEW	5050	Slide		4952/69'	Oil String
2	4.7	NEW	4951				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	182	150	Pump & Plug		
7-7/8	5-1/2	5050	150	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well not treated - completed natural. First full 24 hours gauge from perfor 4952/4969' ending 12 Noon 8-25-57 on 20/64" choke well flowed 188.00 bbls oil, no water, tubing pressure 300#, casing pressure 700# - gravity 38.1 API Corrected, estimated GOR 1000/1

Result of Production Stimulation not stimulated

Depth Cleaned Out 5015' (FC)

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 5050' TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing..... 8-24 , 1957
OIL WELL: The production during the first 24 hours was 188.00 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity..... 38.1 API Corr.
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure..... lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.....
T. Salt.....
B. Salt.....
T. Yates.....
T. 7 Rivers.....
T. Queen.....
T. Grayburg.....
T. San Andres.....
T. Glorieta.....
T. Drinkard.....
T. Tubbs.....
T. Abo.....
T. Penn.....
T. Miss.....

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo..... 415
T. Kirtland-Fruitland..... 553 - 1055
T. Farmington.....
T. ~~Point Lookout~~ 1331
T. ~~Manos~~ 1413 - 1686
T. Menefee..... 2175
T. Point Lookout..... 3749
T. Mancos..... 3951
T. ~~Point Lookout~~ 4790
T. ~~Manos~~ 4955
T. Penn.....
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	415	415	Tertiary				
415	553	138	Ojo Alamo				
553	1055	502	Kirtland				
1055	1331	276	Fruitland				
1331	1413	82	Pictured Cliffs				
1413	1686	273	Lewis				
1686	2175	489	Manos				
2175	3749	1574	Manefee				
3749	3951	202	Point Lookout				
3951	4790	839	Mancos				
4790	4955	165	Gallup				
4955	-	-	Gallup ss				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		6	
DISTRIBUTION			
	NO.	FURNISHED	
Operator	1		
Santa Fe	1		
Production Office	1		
State Land Office	1		
U. S. G. S.	2		
Transporter			
File	1	✓	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 26, 1957 (Date)
Company or Operator..... SUN OIL COMPANY
Name..... J. B. HAMILTON
Address..... P.O. BOX 1798 - DENVER 1, COLORADO
Position or Title..... DIV. SUPT. - OPER. DEPT.