

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

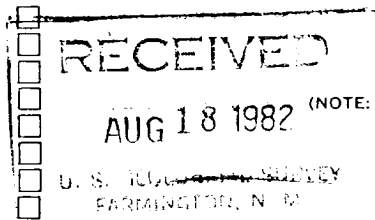
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Petroleum Corporation of Texas
3. ADDRESS OF OPERATOR  
P. O. Box 911  
Breckenridge, Texas 76024
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FSL, 1850 FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
1-149-IND-9117
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Mobil Rudman
9. WELL NO.  
2
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21-T25N-R9W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6602' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dewayne Blancett TITLE Prod. Foreman DATE 8/17/82  
DEWAYNE BLANCETT

APPROVED BY  
CONDITIONS OF

APPROVED

APPROVAL, IF ANY:

AUG 18 1982  
JAMES F. SIMS  
DISTRICT ENGINEER

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC

# ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Petroleum Corp of TX Representative \_\_\_\_\_

Well No. Mobil #2 Rudron Located SE 1/4 SW 1/4 Sec. 21 T25N R. 9W

Lease No. I-149-Ind-9117 Field \_\_\_\_\_ State NM

Unit Name and Required Depth \_\_\_\_\_ Base of fresh water sands \_\_\_\_\_

T.D. 6494' Size hole and Fill Per Sack \_\_\_\_\_ Mud Weight and Top \_\_\_\_\_ #/gal. \_\_\_\_\_

Casing Size	Set At	Top of Cement	To be Pulled	Plugging Requirements		Sacks Cement
				From	To	
<u>8 5/8"</u>	<u>180</u>	<u>Surface</u>		<u>perf 230' and set 100' plug inside &amp; outside</u>		
<u>4 1/2"</u>	<u>6494'</u>	<u>5275'</u>	<u>No</u>	<u>need 50' surface plug &amp; dry hole markers</u>		

Formation	Top	Base	Shows
<u>Fruitland</u>	<u>1189</u> <del>516</del>	<u>1705</u>	<u>Perf 1240' - place 100' plug inside &amp; outside</u>
<u>P.C</u>	<u>1705</u>	<u>1828</u>	<u>Perf 1755 - " " " " "</u>
<u>MV</u>	<u>1828</u>	<u>4240</u>	<u>Perf 1875, " " " " "</u>
<u>Gallup</u>	<u>4240</u>	<u>4415</u>	<u>Perf 4290 " " " " "</u>
<u>Dakota</u>	<u>6352'</u>	<u>6434'</u>	<u>Set retainer no higher than 6302' and squeeze perfs</u>

## REMARKS

DST's lost circulation zones, water zones, etc. \_\_\_\_\_

Approved by HPW Date 8-16-82 Time \_\_\_\_\_ A.M. P.M.