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	GAS	1		
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	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
_	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS				
1.	Operator							
	Address							
	P. O. Box 1618, Fa Reason(s) for filing (Check proper b	rmington, New Mexico 87	7401 Other (Please explain)					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Gas EFFECTIVE MA	ARCH 1, 1967				
	If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease								
	131anco	Basin Dakota		alor Fee Federal				
	Y	Feet From TheL	ine andFeet From	The				
	Line of Section 20 T	ownship 25N Range	911 , NMPM,	San Juan County				
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approve THE PERMIAN CORPORATION P. O. BOX 3119, MIDLA Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approve			LAND, TEXAS 79701					
	21 Paso Natural Gas	3 Co"	53x 1492, El Paso,	Texas				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen				
IV.	If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:					
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Son Heery Dry Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth CON CON				
	Perforations Depth Casing Side S7. 3							
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	CACKE CEMENT				
		CHARGE TOURS SIZE	DEFIN SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST 1		after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF				
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)							
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION					
	Commission have been complied	regulations of the Oil Conservation with and that the information given see best of my knowledge and belief.	APPROVED Original Signed by Emery C Arnold TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
		<i>(</i>						
	Mayor Big	nature)						
	I agent	itle)	tests taken on the well in according All sections of this form mu	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	1->2-67		able on new and recompleted we Fill out only Sections I, II					
(Date)			went name or number, or transport	THE PARTY OF THE PROPERTY OF CONSTITUENT				

able on new and recompleted wells.

Fill out only Sections I, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.