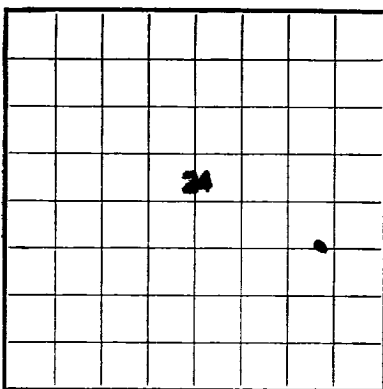
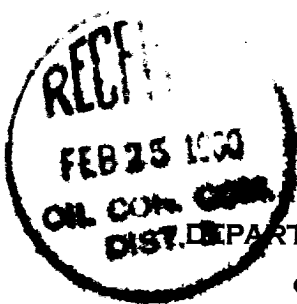




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSanta Fe
U. S. LAND OFFICE
SERIAL NUMBER 678317
LEASE OR PERMIT TO PROSPECT
* CORRECTION

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1346, Salt Lake City, Utah
Lessor or Tract Myo-Federal Field New Mexico State New Mexico
Well No. 1 Sec. 24 T. 25N R. 9W Meridian NMPM County San Juan
Location 1980 ft. N of 5 Line and 790 ft. E of 1 Line of Section 24 Elevation 6528
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed By: T. A. TRAX

Date February 23, 1960 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling November 16, 1959 Finished drilling December 13, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6311' to 6334' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from Surface to 1235' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>242</u>	<u>SR</u>	<u>SS</u>	<u>295.37</u>	<u>Baker Guide</u>				<u>Surface</u>
<u>5 1/2</u>	<u>15.97</u>	<u>SR</u>	<u>SS</u>	<u>398.38</u>	<u>16 1/4</u>				<u>Production</u>
<u>5 1/2</u>	<u>14</u>	<u>SR</u>	<u>SS</u>	<u>1238.38</u>	<u>16 1/4</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>388.07'</u>	<u>250</u>	<u>B.J. Service</u>		
<u>5 1/2</u>	<u>6442.00'</u>	<u>140</u>	<u>MONCO</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 6682 feet, and from 6682 feet to 6682 feet
Cable tools were used from Surface feet to 6682 feet, and from 6682 feet to 6682 feet

DATES

Put to producing January 22, 1960

The production for the first 24 hours was 104 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 39.1°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	<u>Electric Log Test</u>		
	<u>Picture Cliff</u>	<u>1876'</u>	
	<u>Lewis</u>	<u>1980'</u>	
	<u>Mesa Verde</u>	<u>2725'</u>	
	<u>Point Lookout</u>	<u>4243'</u>	
	<u>Manitou</u>	<u>4420'</u>	
	<u>Gallup</u>	<u>5360'</u>	
	<u>San Jose</u>	<u>5884'</u>	
	<u>Greenhorn</u>	<u>6232'</u>	
	<u>Graneros</u>	<u>6285'</u>	
	<u>Dakota</u>	<u>6400'</u>	
	<u>Harrison</u>	<u>6620'</u>	

* CORRECTION

FORM 9-330 (16-43094-4)

FORMATION RECORD—OVER

