

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 7, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Deer-So-Sa, Well No. 2, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

J San Juan, Sec. 24, T. 25-N, R. 11-W, NMPM., Bisti Lower Gallup Pool

San Juan County. Date Spudded 5-4-58 Date Drilling Completed 5-27-58

Please indicate location:

Elevation 6540 Total Depth 5180 PBD 5138

Top Oil/Gas Pay 5075 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 5104-5117

Open Hole - Depth 5180 Depth Casing Shoe 5180 Depth Tubing 5118

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls. oil, 2 bbls water in 24 hrs, 0 min. Size P Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. acid, frac w/5000 gal. oil & 2500 # sand & w/15000 gal. oil & sand

Casing - Tubing - Date first new 7-11-58
Press. - Press. - oil run to tanks

Oil Transporter Trucks

Gas Transporter None

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|-------|------|------|
| 8-5/8 | 304 | 160 |
| 5-1/2 | 5180 | 170 |
| 2 | 5118 | Tbg. |

Remarks: Pump with 15-36" SPH

GOR - 367

Gravity - 39° API

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 9 1958 July 7, 19 58 Magnolia Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By: C. T. Evans (Signature)

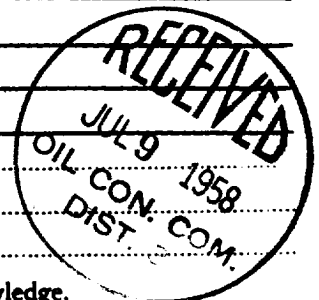
Title District Petroleum Engineer
Send Communications regarding well to:

Title PETROLEUM ENGINEER DIST. NO. 3

HJR:kb

Name Magnolia Petroleum Company

Address Box 2406, Hobbs, New Mexico



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| OIL CONSERVATION COMMISSION | | |
| TAMU DISTRICT OFFICE | | |
| No. 101-1-101-1 | | |
| Date: 10/1/54 | | |
| State: Texas | | |
| County: Harris | | |
| City: Houston | | |
| Street: 101-1-101-1 | | |
| U. S. G. S. | | |
| Transporter | | |
| File | | |