

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado
(Place)

9-24-57
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Carson-Federal, Well No. 4, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K Sec. 24, T 25N, R. 11W, NMPM., Unnamed Pool

San Juan

County. Date Spudded 8-13-57 Date Drilling Completed 8-23-57
Elevation DF 6550' Total Depth 5180' PBTD 5133

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5074' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5096' - 5108'
Open Hole - Depth Casing Shoe 5164' Depth Tubing 5115'

OIL WELL TEST -

Did not swab formation oil
Natural Prod. Test: / bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 145 bbls. oil, - bbls water in 12 hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gallons oil, 15,000# sand

Casing Tubing Date first new
Press. - Press. - oil run to tanks 9-7-57

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter

Remarks: Swabbed and flowed 145 barrels oil in 12 hours. Have installed pumping equipment but due to lack of market will be 60-90 days until pumping test taken.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved SEP 26 1957, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Gulf Oil Corporation
(Company or Operator)

By: (Signature)

Title Ass't. Zone Production Superintendent
Send Communications regarding well to:

Name P. O. Box 2097 - Production Department

Address Denver, Colorado



OIL CONSERVATION COMMISSION

[illegible]

No. Copy: 4

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Figure 1 is a line graph showing the percentage of total catch versus the number of hauls for various fish species. The x-axis is labeled 'Number of hauls' and ranges from 0 to 10. The y-axis is labeled 'Percentage of total catch' and ranges from 0 to 100. The legend indicates: 1.0 = 100%, 0.5 = 50%, 0.2 = 20%, 0.1 = 10%, 0.05 = 5%, 0.02 = 2%, 0.01 = 1%, 0.005 = 0.5%, 0.002 = 0.2%, 0.001 = 0.1%.

Number of hauls	Percentage of total catch
1	100%
2	50%
3	33%
4	25%
5	20%
6	16.7%
7	14.3%
8	12.5%
9	11.1%
10	10%

File

1. Name of the person or organization who is the subject of the report	2. Date of the report	3. Name of the person or organization who is the author of the report	4. Name of the person or organization who is the recipient of the report