

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

92 OCT 20 PM 1:36 SF 078063

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1977' FNL, 660' FWL, Sec. 19, T25N, R11W

5. Lease Designation and Serial No.

SF 078063

6. If Indian, Allottee or Tribe Name

N.M.

7. If Unit or CA, Agreement Designation

Carson Unit

8. Well Name and No.

Carson Unit 19 Well No. 12

9. API Well No.

30-045-05288

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see Attachment "A"

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OCT 19 1992  
OIL CO. DIV.  
1992

14. I hereby certify that the foregoing is true and correct

Signed

John C. Corbett  
(This space for Federal or State office use)

Title Vice President

Date OCT 19 1992

Approved by

Conditions of approval, if any:

Title

APPROVED  
AS AMENDED

OCT 29 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOGD

RECEIVED  
Giant Exploration & Production Company BLM  
Carson Unit Well No. 12-19  
Attachment "A"

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019 FARRINGTON, N.M.

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

1. Move on location. Circulate wellbore through 2-3/8" tubing string.
2. Spot 55 sacks (64.9 cuft) Class "B" cement across Lower Gallup perforations from 4866' to 4974' and the top of the Gallup formation (4686'). Top of plug will be 4636'.
3. Perforate 2 squeeze holes at 1634'.
4. Pump 325 sacks (383.5 cuft) cement into the perforations to cover the tops of the Mesa Verde, Pictured Cliffs, and the Fruitland formations from 1634' to 830'.
5. Spot a 20 sack (23.6 cuft) cement plug to cover the top of the Mesa Verde formation from 1634' to 1534'.
6. Spot a 20 sack (23.6 cuft) cement plug to cover the top of the Pictured Cliffs formation from 1275' to 1175'.
7. Spot a 20 sack (23.6 cuft) cement plug to cover the top of the Fruitland formation from 930' to 830'.
8. Perforate 2 squeeze holes at 330' to allow coverage of the Ojo Alamo formation from 330' to surface.
9. Pump 175 sack (206.5 cuft) cement plug to allow coverage of the surface casing shoe from 330' to surface. Pressure displace 137 sacks (161.7 cuft) into the perforations at 330'. Leave 38 sacks (44.8 cuft) of cement in the casing, leaving both the inside and outside of the casing full of cement.
10. Cut off the wellhead and install the dry hole marker.