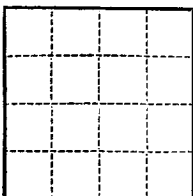


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency BRADY
Tribal 255
Allottee 011038
Lease No. 14-00-603-1300



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Name of the well

June 25

1957

Well No. 1 is located 2007.4 ft. from N line and 660 ft. from E line of sec. 22

22-02 - 22

(1/4 Sec. and Sec. No.)

25 S

(Twp.)

11 W

(Range)

New Mexico PM

(Meridian)

North

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 602.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 8" tubing with Baker Fluid out at 1071', sealed well down to 1070' - still about over-
side, but 200' still up, no production. Treated pump 1000/25' with 15,000 gals heavy crude
with 1/2 inch gravel, flushed w/ 2000 gals of heavy crude, break down pump. 2000/2000',
maximum pump. 2000', minimum pump. 1000', average injection rate of this pump, pumping
time 11 min, complete at 4:30 PM 6-22-57, well shut in. At 7 AM next day tubing pump. Of,
in 1/2 hrs sealed and recovered head oil, could not lower fluid level below 800', well sealed
at 1:30 PM 6-22-57. In 27 hrs casing 7" at 6-22-57 on 24/64" choke flowed but this head oil,
no water, tubing pump. 1000'. In 5 hrs casing 12" on 1/4" choke flowed back head oil,
tubing pump. 1000'. In the next 10 hrs on various size chokes flowed 25 bbls of new forma-
tion oil, no water, tubing pump. 1000'. Circulated several oil, went in to perforate, found
and in 3/4" casing at 1050', now cleaning out sand before perforating zone 1050/10' and
testing natural.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ONE OIL COMPANY

Address P.O. Box 1776

Denver 1, Colorado

FROM: AM 6-22-57

ORIGINAL SIGNED BY
J. B. HAMILTON
DIVISION PRODUCTION SUPT.

By
Title Division Supt. - Oper. Supt.

