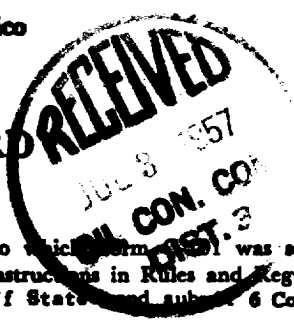


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which form was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

SUN OIL COMPANY
(Company or Operator)

HEKING OF KA NA PAH
(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 22, T. 25N, R. 11W, NMPM.
Blatt Pool, San Juan County.
Well is 1907.6 feet from North line and 660 feet from East line
of Section 22. If State Land the Oil and Gas Lease No. is Federal Land (Indian)
Drilling Commenced 6-1, 19 57 Drilling was Completed 6-27, 19 57
Name of Drilling Contractor Lokland Bros. Drig. Co.
Address P.O. Box 1649, Tulsa, Oklahoma
Elevation above sea level at Top of Tubing Head 6406.8 The information given is to be kept confidential until
Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 4910 to 4925 No. 4, from to
No. 2, from 4933 to 4946 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	220	Reamer	-	-	Surface Casing
5-1/2"	14 & 15.5	New	9000	Reamer	-	4910/25 & 4933/46	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8"	220	190	Pump		
7-7/8"	5-1/2"	9000	190	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

First set parts 4910/25' snubbed dry on natural test. Treated with 16,000 gals lease crude and 16,000 lbs sls, shut & find back leak oil. In 18 hrs on various chokes flowed 84 bbls oil, no vtr, killed well, set packer and part second set parts 4933/46'. Snubbed well in and on natural test for 7 1/2 hrs on 20/64" choke flowed 78 bbls oil, no vtr., tubing press. 80 lbs. ~~Production stimulation~~ unsent packer, (both zones now open) snubbed well in, tubing press 100 lbs, well shut in, both zones not produced on account of full storage.

Depth Cleaned Out 4965' (FC)

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 2000 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... 11-6-57, 1957.....

Gravity.....**37.5**.....

Length of Time Shut in.....

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	470
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	1268
T. 7 Rivers.....	T. McKee.....	T. Mancos Lordsburg at 1390	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	3703
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	2999
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T. Callins at 4756	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

From	To	Thickness in Feet	Formation
Please refer to electric log			

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 28, 1957

.....
(Date)

Company or Operator Bay Oil Company

Address **P.O. Box 1798 - Denver, Colorado**

Name..... J. B. HAMILTON.....

Position or Title..... **Division Capt. - Gen. Capt.**

DIVISION PRODUCTION SUPPL.