

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-B1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Northeast Bisti Unit
2. NAME OF OPERATOR Texaco, Inc.	8. FARM OR LEASE NAME NEDU
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, Colorado 81321	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface E-23-25N-11W 1860' FNL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA E-23-25N-11W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6456' DF	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco, Inc. proposes to P&A this well because it is uneconomical to produce. Latest production was 1 BOPD and 0 BWPD. Temporary abandonment was received 5-21-76. Cumulative production is 158,994 BO and 11,816 MCF gas.

ABANDONMENT PROCEDURE:

- 1) MIRUSU. Pull rods and pump.
- 2) Fill hole with mud.
- 3) Spot 50 sx cement across Gallup perms. Bradenhead squeeze 90 sx cement into formation.
- 4) Perf 4-way squeeze shot at 3650' KB, and squeeze with 50 sx cement (leave 10 sx inside 5½" casing).
- 5) Perf 4-way squeeze shot at 1270' KB, and squeeze with 50 sx cement (leave 10 sx inside 5½" casing).
- 6) Displace 125 sx cement between 5½" and 9 5/8" casing. Leave 70 sx between 5½" and 9 5/8" casing.
- 7) Spot 10 sx cement surface plug in 5½" casing.
- 8) Erect dry hole marker, and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. MaryTITLE Field ForemanDATE 5-26-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

USGS (1) - NMOC (3) - ARM - JHP