

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 013480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ladd

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T25N, R9W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL & 1650' FWL of Section 19, T25N, R9W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6754 GL 6765 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6522' KB. Production casing 4-1/2" 9.5# & 11.6# set @ 6524' KB and cemented with 250 sx. Dakota perms. 6496-6508. 1-1/2" tubing to 6477. Well producing approximately 200 Mcf of gas per day and 2 BOPD prior to apparent casing failure.

1. Pull tubing
2. Run retrievable bridge plug and set above Dakota perms to prevent further fluid entry.
3. Determine top and bottom holes by pressure testing with packer.
4. Squeeze hole or holes in casing with cement dictated by their location to each other.
5. Drill out and pressure test.
6. Pull RBP and re-run tubing
7. Return well to production, acidizing if necessary to clean up the perms.

With approvals, plan to commence work immediately or by January 1, 1975.

DEC 6 1974

18. I hereby certify that the foregoing is true and correct

SIGNED Floyd E. Ellison, Jr.

TITLE Area Production Manager

DATE Dec. 3, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: