SUBMIT IN TRIPLICATE. For 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) (November 1983) (Formerly 9-331) BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) WELL GAS Well OTHER 2. NAME OF OPERATOR Consolidated Oil & Gas, Inc. LADD 9. WELL NO. 3. ADDRESS OF OPERATOR

Farmington, New Mexico

990' FNL & 1650' FWL

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. V F D

PO Box 2038,

At surface

14 PERMIT NO.

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND BERIAL NO.

NMO13480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. PARM OR LEASE NAME

10. FIELD AND POOL, OR WILDCAT

Basin Dakota
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 19, T25N, R9W

N.M.

7

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16 NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT ABANDON* SHOOTING OR ACIDIZING ABANDON MENT SHOOT OR ACIDIZE CHANGE PLANS (Other) ... REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIDE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

BUREAU OF LAND MARAGEMENT

HARMINGTON PERSONNEL AREA

15. SLEVATIONS (Show whether DF, RT, GR, etc.)

6754 GR

87499

JUL 12 1984

nent to this work)*
7-6-84 MIRU. Bleed well down. PU 1 jt of 1-1/2" tbg, tag up. Pump
10 bbl water down tubing. Set plugs as follows:

Cmt perfs 6400 to 6521' w/ 18 cu ft Cl"B" w/ 2% CaCl2

Cmt perfs 5370 to 5470' w/ 18 cu ft " "

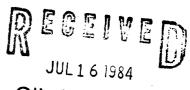
Cmt perfs 3432 to 3532' w/ 18 cu ft " "

Cmt perfs 1893 to 1993' w/ 18 cu ft " "

Cmt perfs 1047 to 1347' w/ 31 cu ft " "

Cmt perfs surface to 308' w/ 31 cu ft " "

Set 12 cu ft plug in top of casing Laid down 201 jts of 1-1/2" tbg as plugs set Cut off wellhead, set P & A marker.



OIL CON. DIV.

			· · · · · · · · · · · · · · · · · · ·
	I hereby certiff that the foregoing is tree and correct SIGNED Lawara Kay		Technician 7-11-84
=	(This space for Federal or State office use)		ACCEPTED FOR RECORD
	APPROVED BY	TITLE	DATE
			JUL 13 1984
		NMOCC	FARMINGTUN HESOURCE AREA
	*5	ee Instructions on Reverse Side	ВУ