

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

P. O. Box 965 Farmington, New Mexico

May 16, 1956

The British-American Oil Producing Company Box 180 Denver 1, Colorado RELEVED

MAY 28 1356

OIL CON. COM.
DIST. 3

Re: Santa Fe 078154

Gentlemen:

Receipt is asknowledged of your "Notice of Intention to Drill" dated May 14, 1956 covering your well No. 2 Ross in NE: NE: Sec. 24, T. 25 N., R. 13 W., N. M. P. M., San Juan County, New Mexico, Wildcat pool.

Tour preposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

- Drilling operations so authorised are subject to the attached sheet for general conditions of approval.
- 2. Furnish copies of all logs.

Very truly yours,

Jerry W. Long

(1014 - 02- - - - 13564

Acting District Engineer

J.Longiae



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



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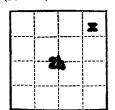
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	[
IOTICE OF INTENTION TO ABANDON WELL	-	
(INDICATE ABOVE BY CHECK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)	
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NEW MEXICO () OIL CONSERVATION COMMISSION

Well Location and/or Gas Proration Plat

Form C-128

Date MI MAN

Operator	British Ame	erican Oil Prod	ucing Compa	ny Lease		Date	
Well No.	2	Section 24	_ 7	Cownship	25 North	Range 13 We	stNMPN
Located	660	Feet From .	North	Line,	660 I	Feet From Eas	st Li
	San Juan				G. L. Elevatio		
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	lana	(Note: All dist	ances must l	oe from out	er boundaries of	Section)	:
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Date Surveyed

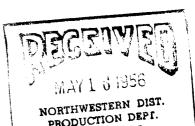
Ernest V. Echohawk Reg. Land Surveyor, N. Mex., Reg. No. 1545

Name

Position

Address

Representation 100.



NORTHWESTERN DIST. PRODUCTION DEPT. DENVER, COLO.