(May 1963) UNITED STATE DEPARTMENT OF THE GEOLOGICAL SUR			INTERIOR (Other Instructions on re-		Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. Mims No. 1 SF. 078067	
	form for proposals t	AND REPORTS of drill or to deepen or plu FOR PERMIT—" for such	e back to a different z	www.hatti.	6. IF INDIAN, ALLOTTI	SE OR THINE NAME
OIL X GAS WELL X WELL 2. NAME OF OPERATOR			7. UNIT AGREEMENT NAME CAYSON Unit 8. FARM OR LEASE NAME			
See also space 17 bel	2 iny State requirements.	S S S	9. WELL NO. 31-23 10. FIELD AND POOL,	OR WILDCAT		
660' FNL T25N, R12	, New Mexico		Bisti 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T25N, R12W			
14. PERMIT NO.	15	ELEVATIONS (Show whether	DF, RT, GR, etc.)		12. COUNTY OF PARIS San Juan	
16.	Cl A	6421' K.B. Driate Box To Indicate	NI.a. (NI.a)	D O.		N.M.
	Cneck Approl		: Indinie of Indiice	, ,	NT REPORT OF:	
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULT	OR ALTER CASING IPLE COMPLETE DON* Z GE PLANS	WATER SHU- FRACTURE T SHOOTING O (Other) (Note Compl	REATMENT R ACIDIZING : Report results of	REPAIRING ALTERING ABANDONMI f multiple completion ion Report and Log fe	CASING ENT*
nent to this work.)		drilled, give subsurface I	ocations and measured	and true vertical	depths for an marke	rs and zones perti-
	· .	•				
18. I hereby certify that	the thregoids in true W. Tynus		oivision Opera	tions Engir	leer _{DATE} SEP	19 1975
(This space for Fede	eral or State office us	e)				

DATE __

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

Section 23, T25 N, R12 W San Juan County, New Mexico Pertinent Data 8 5/8" to TD: 4995 PBTD: 107 8 5/8 Csg. @ 107 4 1/2 Csg. @ $4990 \text{ w}/150_{\text{sax.}}$ with 4% gel 8 5/8 Hole Elevation: 6421 KB - GL = 9Permanent Datum = KB Past and current status: Presently TA'd Completed 7/14/59. Flowing 150 BOD 195 MCF/Day Gas Proposed Work: Plug and Abandon 1. Pull equipment. If tubing is openended, lower to PBTD, load hole with mud. (Add 20 sax aquagel + 1 sack Benex per 100 bbls of mud or 20 sax salt gel per 100 bbls mud). 4844 2. Spot 20 sax Class "G" cement mixed w/1# flocele/sack over perforations and above perforations. Minimum 4859 requirements - 100' cement plug above perforations. WUC 12 HRS 4877 3. Pull tubing. 4882 Rig up casing pullers. 4886 5. Attempt to shoot and pull casing. retical cement top at 3000. Top of Mancos Shale 4901 3837 . If unable to pull any casing, go to step 8. 4907 If casing is recovered, run tubing OE and spot Class "G" cement plugs as follows: 4918 150° plug across stub of 4-1/2" casing. 4930 (50' in casing, 100' in open hole) 200' plug from top of Fruitland Coal at 4939 1100 to 1300. c. 150' plug across base of Ojo Alamo sand at 4946 250 . (100' below base of sand and 50' 4960 above base of sand). 280' plug across shoe of 8-5/8" casing. (30' in casing, 250'in open hole). 10 sack plug at surface. * Provides 100' cement below base of Ojo Alamo. 4 1/2 to 4990

TD 4995

Prognosis
Plug and Abandonment

Carson Unit 31-23

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending that least 4' above mean ground level. The name and number of the well would its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
 - a. Fruitland Coal Pictures Clifs interval 1170 to 1171
 - b. Below Ojo Alamo sand from 350 to 351 .
- 9. Run tubing, spot a 50 sack (10.3 bbls, 630' in 4-1/2" casing) Class "G" cement plug from $\frac{1170}{540}$ to $\frac{540}{540}$.
- 10. Full tubing to $\pm 400^{\circ}$, close bradenhead, displace 20 sax through perforations 1170 to 1171. WOC 2 hours.
- 11. Pull tubing to perforations 350 to 351
- 12. Load 4-1/2" casing with cement (\pm 35 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 350 to 351
- 13. Spot 10 sack plug at surface.
- 14. Install abandonment marker as outlined in step 7.

BK/KWL

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