Form 9-331 (May 1963)	UNIT	ED STATES	SUBMIT IN TRIPLICA (Other Instructions of verse side)	ATE* 5. LEAS	Form approved. Budget Bureau No. SE DESIGNATION AND SE		
(May 1963) DEPARTMENT OF THE INTERIOR (Other Instructions on regeneration) GEOLOGICAL SURVEY					Mims No. 1 SF 07/8067		
SUN (Do not use this	6. IF I	NDIAN, ALLOTTEE OR TR	THE NAME				
1.	7. UNI	7. UNIT AGREEMENT NAME					
OIL X GAS WELL OTHER 2. NAME OF OPERATOR					Carson Unit		
Shell Oil Com 3. ADDRESS OF OPERATOR	9. WEI	9. WELL NO.					
1700 Broadway		31-23					
4. LOCATION OF WELL (R See also space 17 belo		10. FIELD AND POOL, OR WILDCAT					
At surface 660' FNL & 19	11. SE	Bisti 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 23-T25N-R12W					
					12. COUNTY OR PARISH 13. STATE		
14. PERMIT NO.	15.	ELEVATIONS (Show whether DF,	RT, GR, etc.)	1			
		6421' KB	()			w Mexico	
16.	Check Appropression of the contract of the con		lature of Notice, Report,	OF Officer D			
O TEST WATER SHUT-O		R ALTER CASING	WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT	••	LE COMPLETE	FRACTURE TREATMENT		ALTERING CASING		
SHOOT OR ACIDIZE	ABANDO	N*	SHOOTING OR ACIDIZIN	G	ABANDON MENT*	_X	
REPAIR WELL (Other)	CHANGE	PLANS	(Other)(Note: Report	results of mult	iple completion on We	11	
		See attachme	ent				
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					MST 3		
				The same of the sa			
18. I hereby certif the	t, the foregoing is true	and Correct					
SIGNED	V. Dznime		Div. Opers. Engr.		DATE11/4/7	5	
(This spice for Fed	eral or State office use)					
APPROVED BYCONDITIONS OF A	PPROVAL, IF ANY:	TITLE			DATE		

WELL PI	UCGED AND ABANDONED				BISTI
SHELL OIL COMPANY		LEASE	CARSON UNIT	WELL NO.	_31-23
		DIVISION	WESTERN	ELEV	6421 KB
FROM:	10/10 - 10/13/75	COUNTY	SAN JUAN	STATE	NEW MEXICO

NEW MEXICO BISTI FIELD

Carson Unit 31-23

OCT 1 0 1975

"FR" TD 4995. Operation to P&A well; AFE #520676. MI&RU csg pulling unit. Started run'g in tbg to check btm.

Carson Unit 31-23

TD 4995. 10/10: Bedford Inc. Well P&A. Ran tbg to btm @ 4805. Mix 15 sx gel and circ hole, spot 20 sx cmt plug on btm. Theoretical fill 4805-4764. Pulled tbg. Rig up csg jacks. Free at 850' worked down to 1050' Cost \$1294. 10/11: 3 pts down below 1050. Shut off csg at 1035'. Spotted 35 sx plug at 1040'. Theoretical fill 1040-926. Pulled csg up to 357' & spotted 9 sx plug. Theoretical fill 357-69. Spotted 10 sx plug 8-5/8" in csg at surf. Recovered 29 jts (1057) 4-1/2" csg. Well P&A.
FINAL REPORT 00113 1975