

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
Giant Exploration & Production Company
3. Address and Telephone No.  
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
610' FNL, 610' FEL, Sec. 21, T25N, R12W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 078065

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Central Bisti Unit

8. Well Name and No.  
Central Bisti Unit #51

9. API Well No.  
30-045-05312

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well has been plugged and abandoned as per the attached summary sheet.

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JAN 4 1994  
OIL CON. DIV.  
DIST. 3

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed John C. Corbett Title Senior Vice President

Date 1/4/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APPROVED

JAN 11 1994

DISTRICT MANAGER

December 27, 1993

GIANT EXPLORATION & PRODUCTION CO.  
Central Bisti Unit #51 (G1)  
610' FNL, 610' FEL  
Sec. 21, T25N, R12W  
San Juan County, NM  
SF 078065

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**PLUG AND ABANDONMENT REPORT**

**RECEIVED**

JAN 14 1994

**OIL CON. DIV.)  
DIST. 3**

**Cementing Summary:**

**Plug #1** from 4726' to 4209' with 40 sxs Class B cement.

RIH and tag cement at 4262'.  
Perforate 4 holes at 1490'.

**Plug #2** with retainer at 1420' from 1490' to 788' with 265 sxs Class B cement outside 4-1/2" casing; then spot 65 sxs cement above retainer up to 580'.

Perforate 4 holes at 180'.

**Plug #3** from 180' to surface with 71 sxs Class B cement, circulate good cement to surface.

**Plugging Summary:**

12-22-93 Drive rig and equipment to location. Rig up. ND wellhead and found no tubing in well; NU BOP. PU and tally 2-3/8" work tubing; RIH with open ended tubing to 4742', unable to go deeper. POH to 4726'. Circulate hole clean with water. Plug #1 from 4726' to 4209' with 40 sxs Class B cement. POH to 2980'. Shut in well and SDFN.

12-23-93 Safety meeting. RIH and tag cement at 4262'. POH with tubing. Perforate 4 holes at 1490'. PU 4-1/2" cement retainer and RIH; set at 1420'. Establish rate 2 bpm at 400# into holes. Plug #2 with retainer at 1420' from 1490' to 788' with 265 sxs Class B cement outside 4-1/2" casing; then spot 65 sxs cement above retainer up to 580'. POH and LD tubing and setting tool. Perforate 4 holes at 180'. Establish circulation out bradenhead. Plug #3 from 180' to surface with 71 sxs Class B cement, circulate good cement to surface. Shut in well and WOC. SDFN.

12-27-93 Safety meeting. Open well up, cement 20' from surface. ND BOP and cut wellhead off; fill casing and install P&A marker with 20 sxs cement. Rig down and move off location.