Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT/OF THE INTERIOR

FORM APPROVED

OMB	No.	1004	1-013
Expire	s Jui	ly 31,	199

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			SF 078061		
Do not use this form for proposals to drill or reenter			6. If Indian, Alló	ttee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.			A ((2))	,	
SUBMIT IN TRIPL	ICATE – Other instru		even e	7. If Unit or CA/ Carson Unit	Agreement; Name and/or No.
1. Type of Well		OLO	ON. DIV	8. Well Name ar	ad No.
Oil Well Gas Well	Other	- \(\frac{\sigma}{\sigma}\)	31.3 	Carson Unit	
2. Name of Operator Central of DEIm Ridge Resources, Inc.	Resources	\Q'		9. API Well No.	10
		3b. Phone No. (include	neg code)	30-045-0531	() ()
3a. Address PO Box 189 Farmington, NM 87499 505-632-3476		,	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Bisti Lower Gallup		
				11. County or Par	rish, State
1850' FWL & 660' FNL Sec. 20-T25N-R11W				San Juan, New Mexico	
12. CHECK APPROPRIATE BOX(E	ES) TO INDICATE NATURE	OF NOTICE REPORT	OR OTHER DA	<u>I</u> ТА	
	TYPE OF ACTION	Of NOTICE, ICE OF	, 011 011111111111111111111111111111111		
TYPE OF SUBMISSION	THEOFACTION				
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Alter Casing Casing Repair	New Construction	Recomplete		Other
Subsequent Report	Change Plans	X Plug and Abandon	Temporarily	Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo		
13. Describe Proposed or Completed Operatiff the proposal is to deepen directionally Atach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspection. Final Ridge Resources, Inc., pluwas plugged.	y or recomplete horizontally, give s will be performed or provide the l berations. If the operation results in bandonment Notices shall be filed of ection.)	subsurface locations and mea Bond No. on file with BLM a multiple completion or n only after all requirements,	sured and the venta (/BIA. Required sub ecompletion in a new including reclamation,	sequent reports shall interval, a Form 3 have been comple	I be filed within 30 days 3160-4 shall be filed once ted, and the operator has
Nipple up cementers, est circ. set @ 4698'. POOH w/tubing 1989'. RIH w/cement retainer cement outside csg and 17 sx outside csg and 17 sx Class "B" behind csg and 17 sx Class est. circulate out of bradenhea	to 3925' - pump 15 sx Cl and set @ 1947'. Press inside csg. RIH w/wireling B" inside csg. RIH w/wirelings "B" inside csg. RIH w/wirelings	lass "B" cement. R ure up csg to 500 P ne perf. @ 1260' - s eline perf. csg @ 93 wireline perf. csg @	IH w/wireline - SI - held for 5 set retainer @ ' 8' - set cemen 372'. Nipple	tag cement @ minutes. Pur 1236' - pump t retainer @ & up wellhead -	g 3820'. Perf csg @ np 30 sx Class "B" 30 sx Class "B" cement 396' - pump 30 sx Class
14. I hereby certify that the foregoing is t	rue and correct				
Name (Printed/Typed) Title		Droduot	ction Technician		
	Grubelnik Produ		Mon recommend		
Signature Mudy	hubelnik_	Date	Jul	y 13, 2001	
	THIS SPACE	FOR FEDERAL OR ST	ATEUSE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the su act operations thereon.	ibject lease		ACCEPTE	
Title 18 U.S.C. Section 1001, makes it a confraudulent statements or representations as	rime for any person knowingly and	willfully to make to any de 1.	partment or agency o	f the United States	any false, fictitious or

(Instructions on reverse)