

(SUBMIT IN TRIPLICATE)

## UNITED STATES PLEAST W. LONG DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		-			
Land Office	Se	enta	Fe,	N.	Mex.
Lease No	SF	078	061,		
Unit	•	<b>-</b>		·	
				مرا	

## CHANDOV MOTICES AND DEDODTS ON WELLS

	SUNDKI NUTICES A	71A1	D REPORTS ON WELLS	
NOTICE OF I	NTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
1	NTENTION TO CHANGE PLANS.		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	•
1	NTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.	
1	NTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
ł	NTENTION TO SHOOT OR ACIDIZE	I	. 11	
	NTENTION TO SHOOT ON ACIDIZE		SUPPLEMENTARY WELL HISTORY AND IN	
			SUPPLEMENTARY WELL HISTORY	
NOTICE OF I	n n Run casing & make	X		
	***************************************		TURE OF REPORT, NOTICE, OR OTHER DATA)	
	(INDICATE ABOVE D. CITECH MAKE		TORE OF RELONG, NOTICE OF OTHER BRIDE	
			August 13	9 <b>56</b>
Well No		1. [] 1. []	$\begin{bmatrix} N \\ E \end{bmatrix}$ line and $\underbrace{660}$ ft. from $\begin{bmatrix} E \\ E \end{bmatrix}$ line of sec.	2h
(1/4 Se	21. 25N c. and Soc. No.) (Twp.)	(Ran	nge) (Meridian)	
Bisti	San	Jue	an New Jaxico abdivision) (State or Territory)	
	(Field) (County	or Sub	abdivision) (State or Territory)	
tatus:		zes, we other	weights, and lengths of proposed casings; indicate modeling lobs, cor important proposed work)  COA	ement-
roposed	Mork:		Signal Control of the	
2. 3. 4. 5. 6. 7.	Clean out to 59001.  Run Carma Ray Log with Colla  Perforate 5885'-5879' with 1  Make Drill oten Test of peri	r I i ho fora	oles per foot. ated interval. on production or proceed with #7. cles per foot.	cement
1 understar	nd that this plan of work must receive approval in	ı writi	ting by the Geological Survey before operations may be commence	sd.
Company .	Shell Dil Company			•••••
Address	33 Richards Street			
•••••	Salt Lake City, Etah		By B. B. Bddy B, W. Shen Title Sendor Exploitation By	
	u a covravu		14 DOT F	.,

· 通过安全 (1965) 普维兹

9. Make test.

10. Contingent upon test, break down formation with 100 barrels oil. Sand oil frac with 30,000 gallons crude oil and 45,000 lbs, 20-40 mesh sand. Over flush with 100 barrels oil.

11. Place well on production.