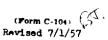
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico (Place)			9-27-60 (Date)	
		-	ING AN ALLOWABLE					
Shell	(Company or Operator)		J. Mohr	, Well No	21-22A	in NE	1/4NW 1/4	
	•	•	т. 25 N , R 11	•	Gallun			
ven 1	etter	, 000	, R	NIVEFIVE,		***************************************	Poo	
San Jua	מו	••••••	County. Date Spudde	d 9-13-57	Date Drillin	g Completed	9-21-57	
Please indicate location:			Elevation 6417 KE	Tota	1 Depth 4940	PBTD	4937	
D	C	B A	Top Oil/Gas Pay 48 73	Name_	of Prod. Form	Gallup		
	x		PRODUCING INTERVAL -					
			Perforations 4373_8	2. 4887-4900				
E	F	G H	Open Hole	Dept		Depth	4875	
			J i		ng aloc	robing_	4075	
L	K	JI	OIL WELL TEST -				Choke	
	ŀ		Natural Prod. Tést:	bbls.oil,	bbls water	inhrs,	min. Size	
м	N	0 P	Test After Acid or Frac	cture Treatment (aft	er recovery of vo	lume of oil eq		
M	14		load oil used):	bbls.oil,	bbls water in	hrs,	Choke min. Size	
		l	GAS WELL TEST -					
•			Maharah Banda Tanta	10.46 Long/	n	.	calca	
		. C	Natural Prod. Test:				Size 04/04	
Size	enne sunc Fo	l Gementing Reco	Method of Testing (pitc	ot, back pressure, e	tc.): Flow Pr	over		
			Test After Acid or Frac	cture Treatment:		MCF/Day; Hours	flowed	
8-5/8*	166	100	Choke Size Met	thod of Testing:				
			Acid or Fracture Treatm	ent (Give amounts of	f materials used.	such as acid.	water oil and	
4-1/2"	4937	150		ent (Olve amounts of	materials assay	30011 03 0010,	water, orr, and	
2-3/8*	4875 -		sand): None Casing Tubing		new			
2=3/6	10.5		PressPress.		<u> </u>			
			Oil Transporter Four	Corners Pipe	Line			
L			Gas Transporter El P	aso Natural G	s Co.	1 0000	64 /LL3	
Remarks:	-	est top gas	allowable based o	n applicable o	11 allowable	and 2000	Cu.It./DDI.	
• • • • • • • • • • • • • • • • • • • •	GOR.						FFL	
						/K	LULIV	
I here	by certi	fy that the inf	ormation given above is t	rue and complete to	the best of my k	nowledge.	FD ~	
Approved			19	Shell C	il Company	1 3	EP27 1960	
-pp.o.co				Orio	inal Signed by	r Operator OIL	CON. CON.	
O	IL CON	NSERVATION	COMMISSION	Ву:	M. MARSHALL		DIST, 3	
_					(Signa	iture)		
By: Ori	ginal	Signed Em	ery C. Arnold	Title Divis i	Marshall Lon Exploitat	tion Engine	eer	
				Send	d Communication	is regarding w	ell to:	
TitleSup	ervisor [Dist. #.3		Name Shell	1 011 Co., P.	0. Box 1	200	
				Address Fart	mington, New	WEXICO		

STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION

AZTIC DISTRICT OFFICE

NUMBER OF COPIES RECEIVED

D STILL

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FILE

U.S.G.S.

L.D.D OFFIC.

TRANSPORT, R

OIL

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OIL

GAS

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