

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

10-9-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Carson Unit

, Well No. 24-14, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

N

Sec. 14

T

25 N

R 12 W

NMPM.

Bisti - Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 9-16-59

Date Drilling Completed 9-21-59

Elevation 6422' KB

Total Depth 5010' PBDT - - -

Please indicate location:

Top Oil/Gas Pay 4856'

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4856-59, 4863-82, 4895-4938, 4948-59, 4964-77

Open Hole - - Depth - -  
Casing Shoe 5010 Tubing 4770

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 81 bbls. oil, 2 bbls water in 24 hrs, - min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gal. mud acid + San oil fracture 50,000 gal. crude. 1#/gal. sand

Casing Tubing Date first new  
Press. \_\_\_\_\_ oil run to tanks 10-7-59

Oil Transporter Four Corners Pipe Line

Gas Transporter \_\_\_\_\_

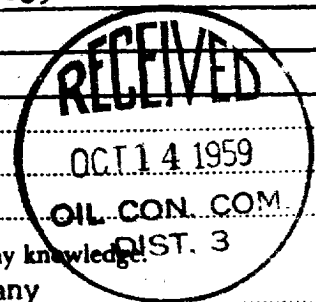
Co. Well Carson Unit 14-14

Tubing, Casing and Cementing Record

Size Feet Sx

Size	Feet	Sx
<u>8-5/8"</u>	<u>110</u>	<u>100</u>
<u>4-1/2"</u>	<u>5010</u>	<u>150</u>
<u>2-3/8"</u>	<u>4770</u>	<u>-</u>

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 14 1959, 19\_\_\_\_

Shell Oil Company

(Company or Operator)

Original signed by

W. SHEPARD

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title \_\_\_\_\_

Title Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company, Box 158,

Address Farmington, New Mexico

[illegible]