



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office San Antonio, Pa  
Lease No. 070153  
Unit Gov't. Ridge

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 9, 1957

Well No. 3 is located 660 ft. from S line and 660 ft. from W line of sec.

C 34 34 Sec. 15 25 E. 13 N New Mexico PM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

20.0000 Gallon 20.00 One (1) inch New Mexico  
(Gallon or Gallons) (Viscosity) (State or Territory)

The elevation of the GROUND LEVEL above sea level is 6294 ft. UNGRADED

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PROGRAM to drill and test subject well to the Gallup S.S. Surface casing: 9-5/8" OD, API casing to be set approx. 220' EB and cemented with 175 sac and circulated to surface. Production casing: 5-1/2" OD, 114 3-35 casing to be set through to approx. 22 5/8". Centralizers and rotating type scratchers to be used through the Gallup and will cement with 100 sac Pozmix "F" with 25 Gal. Casing 100' starting 65' below top of Upper Gallup Sand. Logging: If content of sands based on electric log is questionable, logs will be taken. Logging: Combination EM-Induction Log from 22 to surface casing. Detail thru Pictured Cliffs, Ft. Lookout, Gallup. Microlog same as Detail EM. Cement log in conjunction with perforating. Drilling Time: Geolograph to be used from 210' to EB. Depth Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: EM of drill pipe at approx. 150' above the Muncie, prior to casing, DMT and at EB. Surveys: Collect 10' samples from 1300' to EB. Completion Program: Whenever practicable, completion will be with rotary. Mud logging unit is to be used from Pictured Cliffs thru Ft. Lookout.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE BRITISH-AMERICAN OIL PRODUCING COMPANY

Address P. O. Box 180  
Denver, Colorado

Original Signed  
By By Thomas M. Hogan

Title District Superintendent

100-100000  
100-100000  
100-100000

NEW MEXICO  
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date 5-10-57

Operator BRITISH AMERICAN OIL PRODUCING CO. Lease Shipp

Well No. 3 Section 15 Township 25 NORTH Range 13 WEST NMPM

Located 660 Feet From the SOUTH Line, 660 Feet From the WEST Line,

SAN JUAN County, New Mexico. G. L. Elevation 6294.0 UNGRADED

Name of Producing Formation Gallup Pool Wildcat Dedicated Acreage \_\_\_\_\_

(Note: All distances must be from outer boundaries of Section)

		15	

660' 660'

NOTE

This section of  
form is to be  
used for gas  
wells only.



SCALE: 1"=1000'



1. Is this Well a Dual Comp. ? Yes \_\_\_ No \_\_\_.
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage ? Yes \_\_\_ No \_\_\_.

Name \_\_\_\_\_  
Position \_\_\_\_\_  
Representing \_\_\_\_\_  
Address \_\_\_\_\_

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 9 MAY 1957  
James P. Leese  
Registered Professional Engineer and/or  
Land Surveyor James P. Leese  
U. Mex. Reg. No. 1463