

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa	Fe.	1.1
্রী Lease No	P 078	062	
Unit Car	on		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION	TO DRILL	SUBSEQUENT RI	EPORT OF WATER SHU	T-OFF	·
NOTICE OF INTENTION	TO CHANGE PLANS	SUBSEQUENT RE	PORT OF SHOOTING O	OR ACIDIZING	
NOTICE OF INTENTION	TO TEST WATER SHUT-OFF	1	PORT OF ALTERING C		
	TO RE-DRILL OR REPAIR WELL	1	PORT OF RE-DRILLING		
i .	TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT			
	TO PULL OR ALTER CASING	Supplementary well history			8
NOTICE OF INTENTION	TO ABANDON WELL				
	(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, N	OTICE, OR OTHER DAT	·A)	
			March 21		19 6 0
Carson Un Well No. 44-18	is located 660 ft. from	S line and	659 ft. from	line of sec	18
95 96 18	25%	114	Name:		
(14 Sec. and Sec. 1 Bisti	vo.) (Twp.) San Juen	(Range)	(Meridian)	Mexico	
(Field)	(County o	r Subdivision)	(Sta	ate or Territory)	
State names of and expenses 3-60 Ran and ce 220 cu. ft	cted depths to objective sands; show size ing points, and all of the sand of t	LS OF WORK es, weights, and lengther important propo 9.5%, J-55 ted with 45	hs of proposed casings sed work) casing at 50 gel. Surfac	e temperatur	e 20°F±,
(State names of and expension and or 220 cm. ft. formation 1300 psi. 4-60 Perforated 5-60 Spotted 20 sand, 150 6-60 to 2-27-60 8-60 to 3-5-60 INITIAL PR	DETAI cted depths to objective sands; show size ing points, and all of mented (5050°) 4-1/2", Portland coment treat temperature 120°F±. Explaced with oil, in four 1/2" holes/ft. 400 gal. mad said. Sand balls, maximum pressur cleaned out frac sand Pumped and recovered COUCTION	LS OF WORK se, weights, and lengther important propo- 9.5%, J-55 ted with 45 stimated str sld 1500 psi 887-4906, 49 oil fractur s 2250 psi, Ran 2-3/8 all lend and	hs of proposed casings od work) casing at 50 gel. Surface angth of came, 5%. 14-28, 4958-ed with 50,0 average rate frac oil, 1	e temperatur ent after 12 64, 4972-82, 00 gal. erud 30 bhls./ni 4890', ran r 523 bbls.	e 20°F±, hrs. 4991-99 e, 1#/ga n.
(State names of and expedience of the state	DETAI cted depths to objective sands; show size ing points, and all of mented (5050°) 4-1/2°, . Fortland coment treat temperature 120°F±. Explained with oil, he four 1/2° holes/ft. 400 gal. mul said. Sand balls, maximum pressur cleaned out frac sand respect and recovered ECDUTION (DE) gross, 169 B/D c 3-6-60.	LS OF WORK se, weights, and lengther important propo 9.5%, J-55 ted with 4% stimated str ald 1500 pai 887-4906, 49 oil fractur e 2250 pai, . Ran 2-3/8 all lead and lean, cut 0.	hs of proposed casings sed work) casing at 50 gel. Surface sngth of cem , OK. 14-28, 4958—ed with 50,0 average rate frac oil, 1 57, Gas 612	e temperaturent after 12 64, 4972-82, 60 gal. erud 30 bhls./ni 4890', ran r 523 bbls.	e 20°F±, hrs. 4991-99 e, 1#/ga n.
(State names of and expedience of the state	DETAI cted depths to objective sands; show size ing points, and all of the sands o	LS OF WORK se, weights, and lengther important propo 9.5%, J-55 ted with 4% stimated str ald 1500 pai 887-4906, 49 oil fractur e 2250 pai, . Ran 2-3/8 all lead and lean, cut 0.	hs of proposed casings sed work) casing at 50 gel. Surface sngth of cem , OK. 14-28, 4958—ed with 50,0 average rate frac oil, 1 57, Gas 612	e temperaturent after 12 64, 4972-82, 60 gal. erud 30 bhls./ni 4890', ran r 523 bbls.	e 20°F±, hrs. 4991-99 e, 1#/ga n.
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(State names of and expectage of the state o	DETAI cted depths to objective sands; show size ing points, and all of mented (5050°) 4-1/2", . Portland coment treat temperature 120°F±. Explaced with oil, he four 1/2" holes/ft. 40° gel. mul said. Sand balls, maximum pressur cleaned out frac sand respect and recovered scourt ion (CDUCTION OR P/D gross, 169° B/D cond-60. Is plan of work must receive approval in the condition of the conditi	LS OF WORK se, weights, and lengther important propo 9.5%, J-55 ted with 4% stimated str ald 1500 pai 887-4906, 49 oil fractur e 2250 pai, . Ran 2-3/8 all lead and lean, cut 0.	hs of proposed casings sed work) casing at 50 gel. Surface angth of cam , 0K. 14-28, 4958—ed with 50,0 average rate frac oil, 1 5%, Gas 612 gical Survey before op	e temperaturent after 12 64, 4972-82, 60 gal. erud 30 bhls./mi 4890', ran r 523 bbls. RELL MAR2	200F±, hrs. 4991-99 e, 1#/ga n. ods and
(State names of and expediant of the second	DETAI cted depths to objective sands; show size ing points, and all of mented (5050°) 4-1/2°, . Fortland coment treatemperature 120°F±. Explained with oil, he four 1/2° holes/ft. 400 gel. mad said. Sand balls, maximum pressur cleaned out frac sand rumped and recovered scourt 10° gross, 169° B/D co 3-6-60.	LS OF WORK se, weights, and lengther important propo 9.5%, J-55 ted with 4% stimated str ald 1500 pai 887-4906, 49 oil fractur e 2250 pai, . Ran 2-3/8 all lead and lean, cut 0.	hs of proposed casings sed work) casing at 50 gel. Surface angth of came, 6%. 14-28, 4958-ed with 50,0 average rate tubing to frac oil, 1 5, Gas 612 gical Survey before op Orig B.	e temperaturent after 12 64, 4972-82, 60 gal. erud 30 bhls./mi 4890', ran r 523 bbls. 647/1) REFE CONTROL CON	20°F±, hrs. 4991-99 e, 1#/gs n. ods and 8-1960
(State names of and expediant of the second	DETAI cted depths to objective sands; show size ing points, and all of mented (5050°) 4-1/2°, . Fortland coment treatemperature 120°F±. Explained with oil, he four 1/2° holes/ft. 400 gel. mad said. Sand balls, maximum pressur cleaned out frac sand rumped and recovered scourt 10° gross, 169° B/D co 3-6-60.	LS OF WORK se, weights, and lengther important propo 9.5%, J-55 ted with 4% stimated str ald 1500 pai 887-4906, 49 oil fractur e 2250 pai, . Ran 2-3/8 all lead and lean, cut 0.	hs of proposed casing sed work) casing at 50 gel. Surface angth of cam the Cam	e temperaturent after 12 64, 4972-82, 60 gal. erud 30 bhls./mi 4890', ran r 523 bbls. FILL GILL CO	20071, hrs. 4991-99 e, 1#/gs n. ods and 8-1060

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