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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form A	pproved.		
Land Office	Santa	Fe,	N.A.
Lease No.	SF78	62	
Unit	Carson	<b>-</b>	

Budget Bureau No. 42-R358.4.

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.		SUBSEQUI	ENT REPORT OF WATI	ER SHUT-OFF	
NOTICE OF INTENTION TO CHANG	E PLANS	SUBSEQUE	ENT REPORT OF SHOO	TING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST V	VATER SHUT-OFF	SUBSEQUE	ENT REPORT OF ALTE	RING CASING	
NOTICE OF INTENTION TO RE-DRI	ILL OR REPAIR WELL	SUBSEQUE	NT REPORT OF RE-D	RILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUE	ENT REPORT OF ABAN	IDONMENT	
NOTICE OF INTENTION TO PULL O	OR ALTER CASING	SUPPLEME	ENTARY WELL HISTOR	RY	
NOTICE OF INTENTION TO ABAND	ON WELL		<del>-</del>	·	
(IND	ICATE ABOVE BY CHECK MAR	RK NATURE OF REP	ORT, NOTICE, OR OTH	ER DATA)	
		ila	y 27		. 19 63
Carson Unit Vell No. 44-36 is lo	cated 66 ft. fro	433232			
1./4 55/4 18	2511	111	Male		
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
isti	Count	n Juan		Madia	
		y or Subdivision)		(State or Territory)	
ne elevation of the dexi	<b>y Bushi</b> ng <b>EK-1967</b> above sea l	evel is 6429.	•6 ft.		
	DETA	AILS OF WO			
itate names of and expected depth	s to objective sands; show s ing points, and al	AILS OF WO	ORK lengths of proposed proposed work)		
ressured casing to the bbls. lease cru bitive. Paximum p riection rate 33 BP	s to objective sands; show a ing points, and all 3000 psi Ok. Side, 40,000 lbs. ressure 2000 ps.	AILS OF Wosters, weights, and lother important et heridge; 20-40 mesis, average and retrices.	DRK lengths of proposed proposed work) plug at 4950 h sand and l injection p	• Sand-cil Com lbs. of ressure 2300	fraced with fluid loss psi, average
ressured casing to Models. lease cru dditive. Maximum p njection rate 33 BP nd rods. Recovered	de, 40,000 lbs. ressure 2500 ps. load oil at av	AILS OF Wo sizes, weights, and lother important et bridge; 20-40 mesi i, average and retricerage 89 5	lengths of proposed proposed work) plug at 4950 h sand and 1 injection p eved bridge /D rate.	'. Sand⊷oil (00 lbs. of rescure 2300 plug. Ran t	fraced with fluid loss psi, average ubing , pusp
ressured casing to bbls. lease cru dditive. Maximum p niection rate 33 BP	s to objective sands; show a ing points, and all 3000 psi Ok. Se de, 40,000 lbs. ressure 2000 ps. included sand load oil at average pross, 97 bbl.	AILS OF Wosters, weights, and lother important et haridge; 20-40 mes; 1, average and retricerage 89 h, s. oil, 6.	lengths of proposed proposed work) plug at 4950 h sand and 1 injection pewed bridge /D rate.	Sand-oil Social State of Page 19 Social Soci	fraced with fluid loss psi, average bubing, pusp conditions of the part of the
ressured casing to bbls. lease cruiditive. Raximum prjection rate 33 BF and rods. Recovered	s to objective sands; show a ing points, and all 3000 psi Ok. See de, 40,000 lbs. ressure 2500 ps. leiled sand load oil at avoice. gross, 97 bbl.	AILS OF Wosters, weights, and lother important et haridge; 20-40 mes; 1, average and retricerage 89 h, s. oil, 6.	lengths of proposed proposed work) plug at 4950 h sand and 1 injection pewed bridge /D rate.	Sand-oil Social State of Page 19 Social Soci	fraced with fluid loss psi, average bubing, pusp cubing, pusp car 1475.
ressured casing to the bols. lease cruiditive. Haximum projection rate 33 BF and rods. Recovered by IP pump 1.4 bbls	s to objective sands; show a ing points, and all 3000 psi Ok. Side, 40,000 lbs. ressure 2500 ps. ibsiled sand load oil at av. gross, 97 bbl. work must receive approval company	AILS OF Wosters, weights, and lother important et haridge; 20-40 mes; 1, average and retricerage 89 h, s. oil, 6.	lengths of proposed proposed work) plug at 4950 h sand and l injection peved bridge /D rate.  Geological Survey be:	Sand-oil  October of the same	fraced with fluid loss psi, average bubing, pusp cubing, pusp car 1475.
ressured casing to bls. lease cru ditive. Paximum projection rate 33 BF ad rods. Recovered by IP pump 1.4 bbls  Tunderstand that this plan of wompany Shell 041 G	s to objective sands; show a ing points, and all 3000 psi Ok. See de, 40,000 lbs. ressure 2000 ps. is iled sand load oil at average pross, 97 bbl. cross, 97 bbl. copany	AILS OF Wosters, weights, and lother important et haridge; 20-40 mes; 1, average and retricerage 89 h, s. oil, 6.	lengths of proposed proposed work)  lug at 4955 h sand and 1 injection peved bridge /D rate.  Geological Survey be	sand-oil  100 lbs. of rescure 230 plug. Ran  107/0 cas. 0  MAY 29 19  fore operations may be riginal signed by E DOZIER IR	fraced with fluid loss psi, average bubing, pusp cubing, pusp car 1475.
ditive. Paximum projection rate 33 BF de rods. Recovered by IP pump 1.4 bbls  Tunderstand that this plan of wompany Shell 31 C	s to objective sands; show a ing points, and all 3000 psi Ok. Side, 40,000 lbs. ressure 2500 ps. ibsiled sand load oil at av. gross, 97 bbl. work must receive approval company	AILS OF Wosters, weights, and lother important et haridge; 20-40 mes; 1, average and retricerage 89 h, s. oil, 6.	lengths of proposed proposed work)  lug at 4955 h sand and 1 injection peved bridge /D rate.  Geological Survey be	sand-oil  100 lbs. of rescure 230 plug. Ran  107/0 cas. 0  MAY 29 19  fore operations may be riginal signed by E DOZIER IR	fraced with fluid loss psi, average bubing, pusp cubing, pusp car 1475.
ressured casing to blos lease cru iditive. Paximum projection rate 33 BF and rods. Recovered by IP pump 1.4 bbls  Tunderstand that this plan of wompany Shell 041 G	s to objective sands; show a ing points, and all 3000 psi Ok. See de, 40,000 lbs. ressure 2000 ps. is iled sand load oil at average pross, 97 bbl. cross, 97 bbl. copany	AILS OF Wosters, weights, and lother important et haridge; 20-40 mes; 1, average and retricerage 89 h, s. oil, 6.	lengths of proposed proposed work)  lug at 4950 h sand and 1 injection peved bridge /D rate.  Coological Survey be:  Or By 100 Factorial Survey be:	Sand-oil  October of loss of rescure 230  plug. Ran 1  AN 29 19  fore operations may be riginal signed by E DOZIER JR.	fraced with fluid loss psi, average bubing, pusp cubing, pusp car 1475.