

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 659' FEL

Sec. 18- T25N-R11W

5. Lease Serial No.

NMSF-078062A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Carson Unit 18 #44

9. API Well No.

30-045-05338

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc plugged and abandoned the Carson Unit 18 #44 on Friday, July 12, 2002 as approved proecdure:
SEE ATTACHED SHEET FOR DETAILS

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

2002 JUL 22 PM 1:25
070 FARMINGTON, NM

RECEIVED

Certified Return Receipt #7001 0320 0002 6707 1170

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

July 17, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 23 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY [Signature]

(Instructions on reverse)

NMOCD

**Elm Ridge Resources Inc.
Plug And Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: July 17, 2002
Field: Lower Gallup
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: Carson unit 18 #44
Internal Well No.:
Report No.: 3
Location: Sec. 18, T25N, R11W
Foreman: Tim Duggan

Work Summary:

Friday, July 12, 2002 : MIRU Triple P #12. Unseat pump. POOH 192 3/4 rods - laying down. ND wellhead. NU BOP. Release anchor. TOH - laying down 50-jts. SDON.

Monday, July 15, 2002: TOH – laying down 100-jts. PU 4-1/2 scrapper and 152-jts. TIH, TOH. SDON.

Tuesday, July 16, 2002: TIH w/4-1/2 CIBP set @ 4800'. – roll hole 76 bbls. Pressure test to 500 PSI – slow bleed off to 400 PSI. Pump 3.0 bbls, 14 sx Class “B” cement. Displace 17 bbls. TOH. TIH – tag cement @ 4577'. RIH w/wireline – perf 3-shots @ 2033'. POH. TIH w/4-1/2 retainer set @ 1958'. Pressure test to 500 PSI – okay. Pump 10.7 bbls, 51 sx Class “B” cement. Displace 7.3 bbls. TOH. RIH w/wireline – perf 3-shots @ 1281'. TIH w/4-1/2 retainer set @ 1232'. Pump 10.7 bbls, 51 sx Class “B”. Displace 4.8 bbls. TOH. RIH w/wireline – perf 3-shots @ 1000'. TIH w.4-1/2 retainer set @ 947'. (could not establish rate @ 1000 PSI). Pump 2.5 bbls, 12 sx Class “B” cement. Displace 3.0 bbls. on top of retainer. TOH. RIH w/wireline – perf 3-shots @ 395'. Establish rate 1 BPM @ 600 PSI – slow bleed off. Did not circulate. Pump 6.75 bbls, 32 sx Class “B” cement down casing. Displace 3% CaCl. Shut in one hour. RIH w/wireline – perf 3-shots @ 90'. Pump 7.3 bbls, 35 sx Class “B” cement. Circulate cement to surface. ND BOP.

“Note” : Changes made to approved Sundry Notice were approved by Ron Snow – BLM – Farmington Office.