Form 3160-5 FORM APPROVED Budget Bureau No. 1004-0135 (June 1990) Expires: March 31, 1993 5. Lease Designation and Serial No. DEPARTMENT OF THE I SF 078067 BUREAU OF LAND MANAG 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to deepen or reemby to a different reservoir 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE Carson Unit 8. Well Name and No. 1. Type of Well Water Injection Well Carson Unit No. 14-14 Gas Well X Other Oil Well 9. API Well No. 2. Name of Operator Central Resources, Inc. 30-045-05339 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476 Bisti Lower Gallup 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) San Juan County, New Mexico 660' FSL, 660' FWL, Sec 14, T25N, R12W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans New Construction Recompletion X Notice of Intent Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Subsequent Report Altering Casing Conversion to Injection Other Dispose Water Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval or there is evidence cement is in place behind the casing. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations. b. Pull all retrievable downhole production equipment. c. Spot a 100' plug from 4758' to 4658' across the top of theUpper Gallup at 4718'. d. Tag plug before moving up hole. e. Spot a 100' cement plug from 3852' to 3752' across the top of the Mancos at 3802'. f. Spot a 100' cement plug from 2103' to 2003' across the top of the Menefee at 2053'. g. Spot a 100' cement plug from 1200' to 1100' across the top of the Pictured Cliffs at 1150'. h. Spot a 155' cement plug from 155' to surface across the surface casing shoe at 105'. i. Cut wellhead and install dry hole marker. Clear and remediate location. Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment. 14. I hereby certify that the foregoing is true and correct June 28, 2000 Title District Manager Signed Rodney L. Seale (This space for Federal or State office use) Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction

CENTRAL RESOURCES, INC.

Carson Unit No. 14-14

