

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
SF 078067

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Carson Unit

8. Well Name and No.

Carson Unit 14 #14

9. API Well No.

30-045-05339

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Central Resources Inc C/O Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL

Sec. 14-T25N-R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. plugged & abandoned the Carson Unit 14 #14 on April 23, 2002 as follows
See attached sheet for procedure.

Certified Return Receipt # 7001 0320 0002 6707 0845

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

May 1, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAY 29 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Elm Ridge Resources Inc.
Plug And Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: April 29, 2002
Field: Lower Gallup
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: Carson Unit 14 #14
Internal Well No.:
Report No.: 3 through 7
Location: Sec. 19, T25N, R11W
Foreman: Tim Duggan

Work Summary:

Thursday, April 18, 2002 : MIRU Triple P Rig # 12. SDON.

Friday, April 19, 2002: Try to pressure test. Pressure up to 400 PSI. Circulate up casing. POOH 194 ¾ rods and pump plunger. ND wellhead. NU BOP. TOH 90-joints 2-1/16. Shut down too windy.

Monday, April 22, 2002: TOH 2-1/16 bottom joints – corrosion. Bull plug EOT. TIH 130-joints. AJL 32.36 4207'. Pressure test to 1500 PSI –okay. TOH. TIH w/3-1/2 packer – reverse circulate 39 bbls water. Pressure test casing to 500 PSI –okay. Set packer – establish rate 1-1/2 BPM – 900 PSI. Pump 57 sx Class “B”, 15.6 PPG, 1-3/4 BPM – 500 PSI. Displace w/14.2 bbls water – 950 PSI. Shut in tubing. SDON.

Tuesday, April 23, 2002: Release packer. TIH – tag cement 4417'. TOH – lay down 60-joints. Wait on cementers and wireline. SDON.

Wednesday, April 24, 2002: RIH w/wireline perf. 3-shots @ 3842. POH. TIH w/3-1/2 packer roll hole set @ 3495'. Could not establish rate @ 1000 PSI. Release packer. TIH to 388'. Pump 1.9 bbl, 9 sx Class “B”, 2% Cal, 15.6 PPG, 1-3/4 BPM – 400 PSI. Displace w/10.5 bbl. TOH – lay down 60-joints. RIH w/wireline –perf 3 shots @ 1970'. POH. TIH w/3-1/2 packer to 1618'. - could not circulate hole @ 900 PSI. TOH. Paraffin on packer. Clean packer. TIH 20-joints – circulate hole @ 400 PSI. TIH 20 more joints – circulate hole @ 400 PSI – went up to 800 PSI – blew tubing out of hole. BLM – okay'd to set inside plug @ 2006' to 1870'. TOH – remove packer. TIH 62-joints. EOT @ 2006'. 2.1 bbl, 10 sx Class “B”, 15.6 PPG. Displace 5.0 bbls. TOH.

Thursday, April 25, 2002: RIH w/wireline – tag cement @ 1702'. Perf 3 shots @ 1231'. POH. TIH w/3-1/2 packer – circulate hole clean – set packer @ 874'. Establish rate 1 BPM – 900 PSI. Pump 9.7 bbl, 46 sx Class “B”, 15.6 PPG,. Displace 4.7 bbls. Shut in – waiting on cementers four hours. Release packer. TOH. RIH w/wireline – tag cement @ 1083'. Perf 3 shots @ 910'. POH. TIH w/3-1/2 packer – circulate hole. Set packer @ 550'. Establish rate 1 BPM – 500 PSI. Pump 9.7 bbls, 46 sx Class “B”, 15.6 PPG, 1 BPM @ 850 PSI. Displace w/3.7 bbls. Shut in tubing. SDON.

Friday, April 26, 2002: Release packer. TOH – lay down. RIH w/wireline – tag cement @ 733'. Perf 3 shots @ 258'. POH. Pump 2 bbl – lock up @ 1000 PSI – bleed off. Pump again to establish rate 1-3/4 BPM @ 500 PSI. Pump 4.6 bbl, 22 sx Class “B”, 15.6 PPG. Pressure went to 1500 PSI. Shut down – pressure up to 1000. Released pressure – try again to 1000 PSI. Released pressure. Surface casing leaking – no bull plug – tap thread. Install bull plug – pump cement down surface casing, 23.3 bbls, 111 sx Class “B”, 15.6 PPG, ¾ BPM @ 800 PSI. ND BOP. Rig down. SDON.