Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

r orm A	pproved,
	. Santa Fe, N.M.
Lease No.	SF-078061
linit	Carson

Budget Bureau No. 42-R358.4.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING		SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL REFRAC	X	

Carson Unit [ell No. 14-17 is located 660 ft. from S line and 660 ft. from W line of sec. 17 [SW/4 17 25N 11W NAPW (4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)			June l	B		19 6
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