

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL of Sec. 16
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM-036253
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
E.W. Mudge
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
Bisti Lower Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 16-T25N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6434' GL

RECEIVED

OCT 14 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company proposes to repair an apparent hole in the casing of this well as follows:

TOH w/ 2 3/8" production tubing, rods & pump.

RIH w/ RBP & pkr on 2 3/8" tbg. Set RBP @ 4900' and dump 2 sx of sand on top. Move pkr uphole to test for csg holes. Squeeze any csg holes w/ cmt. Circ any cmt out of tbg. SI well overnight. TOH & RIH w/ bit & csg scraper. Drill out cmt to ~~PBTD @ 5053'~~ ^{4898'} PBTD @ 5053'. Pressure test squeeze(s) to 500 psi. TOH & RIH w/ retrieving head on tbg & circ sand off of RBP. TOH w/ RBP.

TIH w/ pkr & set @ 4913'. Acidize Gallup perms (4921'-4945') w/ 1800 gal of 15% MCA acid, 50# iron sequestering agent & 4 gal corrosion inhibitor @ approx 3000 psi & 5 BPM. TOH w/ pkr. (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

Acting Area
Superintendent

APPROVED
AS AMENDED

APPROVED BY
CONDITIONS OF

OCT 13 1982
[Signature]
JAMES F. SIMS
DISTRICT ENGINEER

TITLE

*See Instructions on Reverse Side

NMOC



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

(cont.) TIH w/ 2 3/8" prod tbg, rods & pump. RTP.