

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Hixon Development Company

3. ADDRESS OF OPERATOR  
P.O. Box 2810, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL, 1980' FEL, 16-25-11  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF

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☐

**RECEIVED**  
APR 25 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

**RECEIVED**  
OIL CON. DIV.  
DIST. 3

5. LEASE

NM 036253

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.W. Mudge

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 16, T25N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6434' GLE, 6442.9' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up workover rig 4/4/83. Go in hole with bit and scraper. Clean out hole to 5041' KB. Pressure tested casing. Isolated failed casing interval at 3540'. Squeezed casing at 3540' with 50 sacks Class B cement. Drilled out cement. Pressure tested casing to 750 psi. Held pressure. Perforate additional Lower Gallup interval 4996'-5004', 4980'-90' with 2 JSPF. Broke down and acidized with 1000 gallons 15% HCl acid. Hang well on pump 4/18/83. Well pumping load fluid to clean up.

NOTE: This well holds Federal lease NM 036253. This well was returned to production in order to re-establish commercial production in order to prevent the lease from expiring.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Kucharski Petroleum Engineer DATE 4/20/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FILED FOR RECORD

MAY 02 1983

\*See Instructions on Reverse Side

NMOCC