UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
Budget Bureau No. 1004-0135	
Expires: March 31, 1993	

5. Lease Designation	and	Serial	No.
SF 078064			

6. If Indian, Allottee or Tribe Name

Water Shut-Off

Conversion to Injection

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)

SUNDRY NOTICES			
Do not use this form for proposals	7. If Unit or CA. Agreement Designation		
Use "APPLICATION FOR P	ERMIT * for such proposals		
SUBMIT IN TRIP	LICATE		Carson Unit
1. Type of Well			8. Well Name and No.
Oil Well	Gas Well X Other Injection	Well	Carson Unit #44-13
2. Name of Operator	9. API Well No.		
Giant Exploration & Production Company			30-045-05353
3. Address and Telephone No.			10. Field and Pool, or Exploratory Area
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325			Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Description)	\sim	11. County or Parish, State
735' FSL, 735' FEL, Sec. 13, T25N, R12W			San Juan, New Mexico
2. CHECK APPROPRIAT	E BOX(s) TO INDICATE NA	TURE OF NOT	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		YPE OF ACTION	
	Abandonment		Change of Plans
X Notice of Intent	Recompletion		New Construction
1101100 01 11110111	Plugging Back		Non-Routine Fracturing

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing Repair

Other

Altering Casing

Giant Exploration & Production Company intends to repair the subject well and begin water injection. Repairs will be performed as follows:

1) Install CIBP at 4900'.

Subsequent Report

Final Abandonment Notice

- 2) Pressure test casing. If any leaks are found, isolate interval with bridge plug a
- 3) Install 3-1/2" liner across leaking interval. Liner is to be set with isolating packers
- 4) Acidize existing perforations (4869'-4895') with 1000 gal. 15% HCl.
- 5) Install plastic lined tubing with an injection packer set at 4790'.
- 6) Perform mechanical integrity test.
- 7) Resume water injection operations.

OIL CON. DIV.

DEC - 2 1993

Pac	plans to commence work prior to Dec	is to be so when I	MIT is performedall
14. I hereby certify. Signed	that the horegoing is true and correct		Date NOV 1 7 1993
(This space f	for Federal or State office use) Title		Date
Approved by Conditions of		pprocylisalsor	equired.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any maner within its jurisdiction.

*See Instruction on Reverse Side

AFFROVED AS AMENDED



MMOCD

DISTRICT MANAGER