Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

for proposals to drill or reenter an

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5.	Lease	Serial	No.
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6	If Indian	Allottee or	r Tribe Name

	Use Form 3160-3 (APD)		· 2002 1/12 -6	M II: 50	
SUBMIT IN TRIPLI	CATE - Other instru	ctions on rever	se(side,	7. If Unit or CA/Agreement, Name and/or No.	
. Type of Well Oil Well Gas Well	X Other			3. Well Name and No.	
Name of Operator	ΔΙ	76.S	MAR 2002	Carson Unit 13-44	
Elm Ridge Resources, Inc.			Fig. "1 <002	9. API Well No.	
a. Address		3b. Phone No. (inclue	le area code) *	30-045-05353	
PO Box 189 Farmington, NM 8	7499	505-632-3476			
Location of Well (Footage, Sec., T., R.,				Bisti Lower Gallup	
735' FSL & 735' FEL		11.		11. County or Parish, State	
Sec. 13-T25N-R12W		Security of the second		San Juan, NM	
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction X Plug and Abandor	Reclamation Recomplete	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo		
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op- Testing has been completed. Final Ab- determined that the site is ready for final inspe-	will be performed or provide the rations. If the operation results in andonment Notices shall be filed of the cition.)	Bond No. on file with I a multiple completion of only after all requirement	NLM/BIA. Required sub r recompletion in a new s, including reclamation,	posed work and approximate duration thereof. al depths of all pertinent markers and zones, sequent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has	
3893'. Left 910' 1-1/2 in hole. TIH w/2-1/4 2000'. TOH. TIH w/44-jnts 2-1/16 @ 1443 to 700 - drop rate to 1.5 BPM 500-800 PS 2-1/16. RIH w/wireline-perf 3 shots @ 19 Displace w/6 bbls- cement stung back in	overshot 2 27/32 OD 44-jnts 2- 3' & 75-jnts 2-3/8 @ 2439. EOT 3 6I for 11 bbls total. Displace 14 I 98'. POH.TIH w/4-1/2 retainer se Spot 50 sx outside & inside csg	1/16 and 34-jnts 2-3/8 - 3882'.1-1/2 fish @ 3893 obls. TOH 29-stds WOC It @ 1955'. Pressure te 1, .9 BPM, 900-1200 PS -700 PSI TOH RIH - p	could not get unrough in '. Pump 65sx cement, C 4-hrs.TOH - tag cement st to 500-okay. Est ray I. TOH. RIH - perf 3 si erf 3 shots @ 958'. Tilt	g off 4-1/2 @ 4803'. TOH 117-jnts. 1-1/2 tally iner @ 2562'. TOH. TIH w/4-1/2 bit & scrapper to 2.5 BPM, 200 PSI, displace w/3 bbls. PSI jumperent @ 3692. TOH-lay down 15-jnts 2-3/8, 434-jnts te 1/2 BPM @ 1300 PSI. Stung out of retainer. hots @ 1271'. POH. TIH w/4-1/2 retainer set @ H w/4-1/2 retainer set @ 912'. Est rate 1-1/2 BPM 329'. POH. Pump 145 sx. Circulate to surface.	
Certified Return Receipt # 700 14. Thereby certify that the foregoing is to Name (Printed/Typed)	rue and correct	Title	Produc	etion Technician	
Signature Trudy C	Grubelnik	Date March 5, 2002			
July	X My Pla (/	E FOR FEDERAL OR		" FOR RECOR	
	→ Imis SPAC	Title	~	Date	
Approved by		1 1100		40.4.	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, flectrious or fraudulent statements or representations as to any matter within its jurisdiction.