Form 9-881 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. SF 079061
Unit Carson Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NO	TICE OF INTENTION TO DRILL.		SUBSEQUENT REPO	ORT OF WATER SHUT-OFF	X
NO	TICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPO	ORT OF SHOOTING OR ACIDIZII	NG
NO	TICE OF INTENTION TO TEST W	ATER SHUT-OFF	SUBSEQUENT REPO	ORT OF ALTERING CASING	
NO	TICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL	SUBSEQUENT REPO	ORT OF RE-DRILLING OR REPAI	IR
NO	TICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT REPO	ORT OF ABANDONMENT	
NO	TICE OF INTENTION TO PULL OF	R ALTER CASING	SUPPLEMENTARY	WELL HISTORY	.X
NO	TICE OF INTENTION TO ABANDO	N WELL			
	(INDI	CATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NO	TICE, OR OTHER DATA)	·
			December	2	, 195
Well	Carson Unit No. 44-17 is loc			\mathbf{Q} ft. from \mathbf{E} line	
S	5E 17 (½ Sec. and Sec. No.)		(Range)	(Meridian)	ПÜ
	dsti			•	co Lili
	(Field)	(Count	y or Subdivision)	(State or Territo	ory)
		y Bushing			U. S. GEOLOGICA
The	elevation of the	KANAK above sea l	evel is 543 0 ft.		Frank Great
(State	220 cu. ft. Port	to objective sands; show a ing points, and all (5065*) of 4-1	/2", 9.5# J=55 etad with 4% gr	Casing at 5075° : Ol. Surface temper	with 150 sac rature 35°ft
	Ran and comented 220 cu. ft. Port Formation temper Displaced with or Bullet perforate	to objective sands; show a fing points, and all (5065°) of 4-1 land Coment treature 121°Ft	izes, weights, and lengths other important proposes /2°, 9.5# J=55 ated with # ge Estimated stre pel. OK.	Casing at 5075*	with 150 sac reture 35° fr a., 1300 psi
	Ran and comented 220 cu. ft. Port Formation temper Displaced with or Bullet perforate 5019-29.	to objective sands; show a ing points, and all (5065°) of 4-1 lend Generat treeture 121°F± 11. Held 1800 d four 1/2" hel	izes, weights, and lengths other important proposed /2", 9.5# J=55 ested with # ge Estimated street, 0%, es/ft. 4917-32,	Casing at 5075* ol. Surface temper ength after 12 hr	with 150 sec reture 35°fr a., 1300 psi 0, 5001-12,
	Ran and comented 220 cu. ft. Port Formation temper Displaced with or Bullet perforate 5019-29. Spotted 200 gal. sand, 120 balls.	to objective sands; show a fing points, and all (5065°) of 4-1 lend Cement treeture 121°F± 1. Held 1800 of four 1/2" hel mud seid. San Maximum press	izes, weights, and lengths other important proposed /2", 9.5# J=55 steed with 4% ge Estimated street, 0%, ee/ft, 4917-32, ci oil fractures are 2900 psi, 1	Casing at 5075° colors of Surface temper ength after 12 hr 4937-51, 4983-90 i with 50,000 gal everage rate 29 bi	with 150 sec reture 35°fr a., 1300 psi 0, 5001-12, . crude, 1#/ bls/min.
	Ran and comented 220 cu. ft. Port Formation temper Displaced with or Bullet perforate 5019-29. Spotted 200 gal. sand, 120 balls.	to objective sands; show a fing points, and all (5065°) of 4-1 lend Cement treeture 121°F± 1. Held 1800 of four 1/2" hel mud seid. San Maximum press	izes, weights, and lengths other important proposed /2", 9.5# J=55 steed with 4% ge Estimated street, 0%, ee/ft, 4917-32, ci oil fractures are 2900 psi, 1	Casing at 5075° col. Surface temper ength after 12 hr 4937-51, 4983-90 i with 50,000 gal	with 150 sec reture 35°fr a., 1300 psi 0, 5001-12, . crude, 1#/ bls/min.
-59 -59 -59 -59	Ran and comented 220 cu. ft. Port Formation temper Displaced with or Bullet perforate 5019-29. Spotted 200 gal. sand, 120 balls. Bailed frac sand	to objective sands; show a fing points, and all (5065°) of 4-1 lend Coment treeture 121°Ft	izes, weights, and lengths other important proposes /2°, 9.5# J=55 atod with 45 ge astimated stropes, 0%, es/ft, 4917-32, at oil fractures are 2900 psi, 10. Ran tubing to	Casing at 5075° col. Surface temper angth after 12 hrough 4937-51, 4983-90 in with 50,000 galance are 29 bits 4925°, rous and over	orth 150 sectors 35° to a., 1300 per 0, 5001-12, crude, 14/ bls/min.
-59 -59 -59 -59	Ran and comented 220 cu. ft. Port. Formation temper Displaced with or Bullet perforate 5019-29. Spotted 200 gal. sand, 120 balls. Bailed frac sand	to objective sands; show a fing points, and all (5065°) of 4-1 lend Generat treeture 121°Ft 1. Held 1800 d four 1/2" hel mud seld. San Maximum press from 4980-3060	izes, weights, and lengths other important proposes /2°, 9.5# J=55 atod with 45 ge astimated stropes, 0%, es/ft, 4917-32, at oil fractures are 2900 psi, 10. Ran tubing to	Casing at 5075° col. Surface temper angth after 12 hrough 4937-51, 4983-90 in with 50,000 galance are 29 bits 4925°, rous and over	orth 150 sectors 35° to a., 1300 per 0, 5001-12, crude, 14/ bls/min.
-59 -59 -59 -59	Ran and comented 220 cu. ft. Port Formation temper Displaced with or Bullet perforate 5019-29. Spotted 200 gal. sand, 120 balls. Bailed frac sand	to objective sands; show a fing points, and all (5065°) of 4-1 lend Generat treeture 121°Ft 1. Held 1800 d four 1/2" hel mud seld. San Maximum press from 4980-3060	izes, weights, and lengths other important proposes /2°, 9.5# J=55 atod with 45 ge astimated stropes, 0%, es/ft, 4917-32, at oil fractures are 2900 psi, 10. Ran tubing to	Casing at 5075° 1. Surface temper 2. Surface temper 3. A937-51, 4983-9 1. With 50,000 gal 3. Werage rate 29 bits 4925°, rous an	orith 150 sectors 35° to a., 1300 per 0, 5001-12, bls/min.
-59 -59 -59 -59 Com	Ran and comented 220 cu. ft. Port. Formation temper Displaced with or Bullet perforate 5019-29. Spotted 200 gal. sand, 120 balls. Bailed frac sand	to objective sands; show a fing points, and all (5065°) of 4-1 land Coment treeture 121°Ft 11. Held 1800 d four 1/2" held 1800 d	izes, weights, and lengths other important proposes. /2°, 9.5# J=55 gted with 45 ge astimated stropel, 0%, ee/ft. 4917—32, and oil fractures agre 2900 psi, 10. Ran tubing in writing by the Geological marking by the Geological control of the cological control of the cological control of the cological control of the cological colors.	Casing at 5075° 1. Surface temper 2. Surface temper 3. A937-51, 4983-9 1. With 50,000 gal 3. Werage rate 29 bits 4925°, rous an	of th 150 sectors 35° to a., 1300 per o, 5001-12, bls/min.
-59 -59 -59 -Com	Ran and comented 220 cu. ft. Fort. Formation temper Displaced with or Bullet perforate 5019-29. Spotted 200 gal. sand, 120 balls. Bailed frac sand	to objective sands; show a fing points, and all (5065°) of 4-1 land General treeture 121°F± 11. Held 1800 d four 1/2" held 1800 mud sold. San Maximum press from 4980-3060 ork must receive approval to the control of the control	izes, weights, and lengths other important proposes. /2°, 9,5# J=55 gted with & ge astimated stropel, 0%, ee/ft. 4917-32, and oil fractures are 2900 psi, Ram tubing in writing by the Geological in writing by the Geolog	Casing at 5075° ol. Surface temper angth after 12 hr 4937-31, 4983-9 i with 50,000 gal average rate 29 bi to 4925°, rous an	o, 5001-12, crude, 14/ ble/min. OEC 7 OIL CO
-59 -59 -59 -Com	Ran and comented 220 cu. ft. Port. Port. Formation temper. Displaced with or Bullet perforate 5019-29. Spotted 200 gal. sand, 120 balls. Bailed frac sand many Shell Oil Coress Pa Company 1	to objective sands; show a fing points, and all (5065°) of 4-1 land General treeture 121°F± 11. Held 1800 d four 1/2" held 1800 mud sold. San Maximum press from 4980-3060 ork must receive approval to the control of the control	izes, weights, and lengths other important proposes. /2°, 9.5# J=55 etad with 45 ge astimated street, 0%, ee/ft. 4917-32, and oil fractures agre 2900 pai, in writing by the Geological marriage by the Geological By	Casing at 5075° 1. Surface temper 2. Surface temper 3. A937-51, 4983-9 1. With 50,000 gal 3. Werage rate 29 bits 4925°, rous an	o, 5001-12, crude, 14/ ble/min. DEC 7 15

11-5-59 Pumped and recovered all load and frac oil, 1613 bbls. frac oil. to

11-18-59 INITIAL PRODUCTION
Pumped 111 B/D gross, 111 B/D clean, 317 NOF/D gas, COR 2866.
Completed 11-18-59