Form 9-331 May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other interest state)

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* instructions on re-

Form approved. Budget/Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

14-204 603-1431 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	/ NOTICES A	and repoi	ris on w	/ELLS
(Do not use this form Use	for proposals to dr "APPLICATION FO	rill or to deepen of OR PERMIT'' for	r plug back to a such proposals.)	different reservoir.

Navajo Allottees 7. UNIT AGREEMENT NAME WELL WELL ___ Water Source Northeast Bisti Unit OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Texaco Inc. Northeast Bisti Unit 9. WELL NO. 3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, Colorado 81321 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14. T25N R11W

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6455 DF

660' N of S line: 660' E of W line

San Juan | New Mexico

16

14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	X	WATER SHUT-OFF FRACTI RE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*	
CHANGE PLANS (Other)		(Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We propose to plug and abandon this well because it is no longer of any economical value. The water flood, for which it was the source well is uneconomical and has been abandoned. There are no other pay prospectives in this well. Cumulative production from the lower Gallup was 528 bbls. oil. The water produced from the Mesa Verde is blackish and unsuitable for stock.

ABANDONMENT PROCEEDURE:

Pull rods and tubing. Run tubing open ended and mud up. 75sx. cement from 2550' to 2000', pull tubing. Determine casing free point, cut and pull. Run tubing, spot 40sx. 50' below and above casing stub. Spot 145sx. 560' to 235' covering the 0jo Alamo and 50' into the surface pipe. Place marker in 10sx. surface plug and clean location.

18. I hereby certify that the foregoing is true and correct Field Foreman (This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY: