

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Last approved
Budget Bureau No. 42-31424
LEASE DESIGNATION AND SERIAL NO.
14-20-603-1433
INDIAN, ALUTTEK, OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection**

1. NAME OF OPERATOR
TEXACO Inc.

2. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, Colorado 81321

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See space 17, below.)
660' from South line and 1980' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
6401' DF

Navajo

7. UNIT AGREEMENT NAME
Northeast Bisti

8. FARM OR LEASE NAME

9. WELL NO.
3

10. FIELD AND POOL, OR WELLS AT
Bisti Lower Gallup

11. SEC., T., R., M., OR B.L. AND
SURFACE OR AREA
15, T25N, R11W, N4PM

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

FACILITY TREAT

CUTTING OR CHIPPING

CUTTING WELLS

CUTTING

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

☒

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

SEALING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. OF THE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to P&A this well because the waterflood of this formation has been abandoned and workover to return this well to production is not economical. The well was converted to water injection in April, 1967 and had a cumulative water injection of 585,552 BW after five years of operation in April, 1972.

ABANDONMENT PROCEDURE:

Fill hole with mud. Pull tubing and packer. Rerun tubing and spot 15 sx. cement across the Gallup. Cut 5 1/2" csg. and pull. Spot 32 sx. cement 50' in csg. stub and 50' above; 48 sx. from 1360' to 1210'; 32 sx. from 475' to 375' and a 10 sx. plug at surface with the marker. Clean up location and salvage injection line.

APPROVED

JUN 25 1973

P. T. McGRATH

DISTRICT ENGINEER

OIL CON. COM.
DIST. 3

RECEIVED

JUN 25 1973

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Foreman

DATE

Leave space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

HHS(3) HHS(2) HHS-COH-GLN-WLD