

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE.
(Other instructions on reverse side.)

Last approved
Budget Bureau No. 42-31424

LEASE DESIGNATION AND SERIAL NO.

14-20-603-1433

G. U. INDIAN, ALLOTTEE OR LEIBER NAME

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL GAS
WELL GROWTH WELL

OTHER Water Injection

2. NAME OF OPERATOR

TEXACO Inc.

ADDRESS OF OPERATOR

P. O. Box EE, Cortez, Colorado 81321

LOCATION OF WELL* (Report location clearly and in accordance with any State requirements.*
Leave space 17 below.)

DESCRIPTION

660' from South line and 1980' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RE, GR, etc.)

6401' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

PULL OR ALTER CASING

ACTUATE TREAT

MULTIPLE COMPLETE

ABANDON OR SPARE

ABANDON*

CHARGE WELL

CHANGE PLANS

SEQUENT REPORT OF:

WATER SHUT OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACTIVIZING

ABANDONMENT*

(OTHER)

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.

17. Describe proposed or COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We propose to P&A this well because the waterflood of this formation has been abandoned and workover to return this well to production is not economical. The well was converted to water injection in April, 1967 and had a cumulative water injection of 585,552 BW after five years of operation in April, 1972.

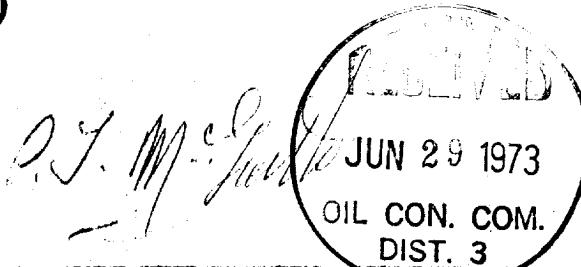
ABANDONMENT PROCEDURE:

Fill hole with mud. Pull tubing and packer. Rerun tubing and spot 15 sx. cement across the Gallup. Cut $5\frac{1}{2}$ " csg. and pull. Spot 32 sx. cement 50' in csg. stub and 50' above; 48 sx. from 1360' to 1210'; 32 sx. from 475' to 375' and a 10 sx. plug at surface with the marker. Clean up location and salvage injection line.

APPROVED

JUN 25 1973

P. T. MCGRATH
DISTRICT ENGINEER



18. I hereby certify that the foregoing is true and correct

SIGNED *H. C. Wilson*

(For use by Federal or State office use)

APPROVED BY

COMMISSIONERS OF APPROVAL, IF ANY:

TITLE

TITLE Field Foreman

DATE

JUN 25 1973

TITLE

JUN 25 1973

APPROVED BY

COMMISSIONERS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5700(2) 1100(2) HHB-CGH-GLE-WLW