NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	LL. Compan ompany or O			3, Well No	, in	
Unit L	Sec	16	., T2511, R1	1W , NMPM.,	Bisti	
San .	Juan					Completed 7-11-57
Plea	se indicate	location:		62.1 Tota		
D	C B	A	PRODUCING INTERVAL -	<u>59</u> Name	or Frod. Form.	CALIUP
E	F G	Н	Perforations 495 Open Hole -	Dent	h ng Shoe_ 5082	Depth Tubing 4952
L	K J	I	OIL WELL TEST - Natural Prod. Test:	bbls.oil,	bbls water i	Ch in hrs, min Si
M K	N O	P	Test After Fr load oil used): 384 GAS WML TEST -	bbls.oil, 1	er recovery of volu	ome of oil equal to volume Choke hrs, 30 min. Size
bing ,Ca Size	sing and Cem	enting Recor	Method of Testing (pi	itot, back pressure, e	tc.):	
5/8	202	Sax 100	Method of Testing (pi Test After Fr Choke Size 30/64 M	itot, back pressure, e racture Treatment: Method of Testing: Cr	tc.):MC 1tical Flow P	CF/Day; Hours flowed 10
	Feet	Sax	Method of Testing (pi Test After Fr Choke Size 30/64 M Acid or Fracture Trea sand): 50.000 ga Casing Tubi Press 620 Pres	tment (Give amounts or case oil vi ng Date first start oil run to	itical Flow P f materials used, s th 1 //gal 20 t new to tanks 10-29	rover uch as acid, water, oil,
5/8 1/2 3/8	5073 4943	100 150	Method of Testing (pi Test After Fr Choke Size 30/64 M Acid or Fracture Trea sand): 50.000 ga Casing Tubi Press 620 Pres	treatment: Method of Testing: Gr tment (Give amounts or 1. crude oil vi ng Date first se 160 oil run to	itical Flow P f materials used, s th 1 //gal 20 t new to tanks 10-29 Coep. 4 Coe	rover uch as acid, water, oil, 40 mesh send 57 Nees Pipeline
5/8 1/2 3/8 narks:	5073 4943	Sax 100 150 at the info	Method of Testing (pi Test After Fr Choke Size 30/64 M Acid or Fracture Trea sand): 50.000 ga Casing Tubi Press. 620 Pres Oil Transporter	true and complete to	itical Flow P itical Flow P f materials used, s th 1 / gal 20 t new t tanks 10-29 Coep. 4 Coe o the best of my kn	rover uch as acid, water, oil, 40 mesh send 57 Nees Pipeline
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